

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 17 2011

AMENDED

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2410' FNL & 1805' FWL, Section 23, T27N, R4W, NMPM

5. Lease Number
SF-0806726. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 27-4 Unit8. Well Name & Number
San Juan 27-4 Unit 32B

9. API Well No.

30-039-30930

10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒

Other -

CASING REPORT

☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/26/11 MIRU AWS 711. NU BOPE. PT csg to 600/30min. on 6/27/11. Test - OK.

6/27/11 TIH w/ 8 3/4" bit. Tag cmt @ 199' @ DO. Drilled ahead to 4203' - Inter. TD reached 7/1/11. Circ. hole.

7/4/11 TIH w/ 98 jts., (9 jts. LT&C & 89 jts. ST&C) 7", 20#, J-55 csg. set @ 4185' w/ stage tool @ 3629'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls sealbond & 5 bbls FW. Pumped scavenger 19sx (57cf-10 bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 120 sx (166cf-29bbls=1.38 yld) Type III cmt., 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug. Open stage tool & circ. 22 bbls cmt to surface. Plug down @ 18:34 hrs on 7/4/11. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls sealbond, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 463 sx (986cf-175 bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 147 bbls FW. Bump plug. Circ 15 bbls cmt to surface. Plug down @ 0020 hrs on 7/5/11. RD cmt. WOC.

7/5/11 TIH w/ 6 1/4" bit. DO cmt & stage tool @ 3629'. PT 7" csg to 1500#/30 min @ 16.00 hrs on 7/5/11. Test - OK. Drilled ahead to 8383' (TD) - TD reached 7/8/11. Circ hole. TIH w/ 196 jts., 4 1/2", 11.6#, L-80, LT&C csg. set @ 8380'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls CW, & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 299 sx (592cf-105bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 130 bbls FW (1st 10 bbls sugar water). Bump plug. Plug down @ 04:32 hrs on 7/9/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:30 hrs on 7/9/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

ACCEPTED FOR RECORD

Title: Regulatory Technician

Date 8/17/11

AUG 17 2011

(This space for Federal or State Office use)

APPROVED BY

Title

FARMINGTON FIELD OFFICE

BY

Date

CONDITION OF APPROVAL, if any:

NMOCD

TS