

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31762
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number # 339A
9. OGRID Number 120782
10. Pool name or Wildcat BASIN FC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	
4. Well Location SHL: Unit Letter <u>I</u> : <u>1353'</u> feet from the <u>S</u> line and <u>1045'</u> feet from the <u>E</u> line BHL: Unit Letter: <u>G</u> <u>2359'</u> feet from the <u>N</u> line and <u>1975'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6373'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> REENTRY COMPLETION
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7/11/11- MIRU HWS #6 to prep for re entry operations

7/12/11- Set RBP @ 2666', test 7' Csg @ 1500 PSI for 30 minutes, good test

7/13/11- MIRU AWS #222 for sidetrack and horizontal operations

7/14/11 - Install plug in wellhead, press test pipe & blind rams, choke man, choke & ; kill line valves, 3.5" TIW @ 250# low 5 min each, 1500# high 10 min each. Test ; plug, pump & charts used. All tests good

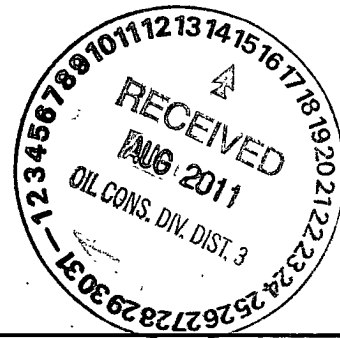
7/15/11- Gyro and set whipstock

7/16/11 - Mill window from 2648' to 2656'

7/17/11-7/18/11- Drill 6 25" curve 2648'-3320' MD

7/18/11- 7/21/11 - Drill 6 25" lateral from 3320' to 4330'

7/22/11- TD 6.25" lateral at 4646' MD (3049' TVD) @ 1330' HRS



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE LARRY HIGGINS DATE 8/12/11
Type or print name Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. 505-634-4208
For State Use Only
APPROVED BY: Charlie TITLE Deputy Oil & Gas Inspector, DATE AUG 19 2011
Conditions of Approval (if any): A District #3

7/23/11-Ran 45 jts preperf (28, 0 50" holes p/ft) and 1 jt unperforated jt 4-1/2", 11.6#, J-55, LT&C, 8rd, csg. Land liner @ 4578 TMD, 3049' TVD TOL @ 2666' TMD. Liner not cemented, btm perf 4574', top perf @ 2711' TMD, Retrieve RBP @ 2666'

7/24/11 – Release drilling rig at 1600 hrs

7/27/11- MIRU HWS #15, land well 2 7/8" 6.5# J55 eue tbgs as follows top down: 1 jt, 10' pup jt, 94 jts, 2.28" SN @ 3061', 1 jt, 1/2 muleshoe cplg @ 3095'
