

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34548
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NMM-73871 (DK)
7. Lease Name or Unit Agreement Name: HANEY GAS COM B
8. Well Number #1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK / BASIN MC / OTERO CH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: HANEY GAS COM B
2. Name of Operator XTO Energy Inc.	8. Well Number #1F
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter K : 1480' feet from the SOUTH line and 1645' feet from the WEST line Section 20 Township 29-N Range 10-W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN DK / BASIN MC / OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5472' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **DHC DK-MC-CH COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has squeezed the Burro Canyon formation & then opened additional perfs in the Basin Dakota, & recompleted the Basin Mancos & Otero Chacra formations in this well. The DK/MC/CH are now downhole commingled (DHC-4384). Please see the attached summary report.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 08/09/2011

Barbara.Nicol@xtoenergy.com

Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Chen Deputy Oil & Gas Inspector, District #3 DATE AUG 19 2011

Conditions of Approval (if any):

Haney Gas Com B 01F

7/15/2011: MIRU. TOH w/spiral rod guide & 2" x 1-1/2" x 16' RWAC-Z (DV) EPS pmp.

7/18/2011: Left mess on BLM cmt line @ 8:37 a.m. 7/18/11 & rptd to Brandon Powell w/NMOCD @ 8:44 a.m. 7/18/11 for sqz Burro Canyon on 7/19/11. TOH 2-3/8" tbg. Tgd @ 6,523'.

7/19/2011: TIH CICR & set @ 6,294'. PT csg fr/6,294' to surf to 2,000 psig for 5". Tstd OK.

7/20/2011: MIRU cmt equip. Sqzd Burro canyon perfs @ 6,354' - 6,358' w/100 sxs Type III neat.

7/21/2011: DO CICR. DO cmt fr/6,295' - 6,367' (BOC). Tgd @ 6,520'. CO fr/6,521' - 6,525' (PBSD). PT sqz to 550 psig for 57" w/chart. Press dropd fr/590 - 570 psig in 52". Found rams leaking. Close & lock rams. Press 570 psig for 5". Tstd OK.

7/22/2011: RDMO. Susp rpts pending Frac.

7/25/2011: Set CBP @ 6,348'. Perfd DK @ 6,329' - 6,116' w/1 JSPF (0.34" EHD, 32 holes). Susp rpts pending frac.

7/28/2011: A. w/1,500 gals 15% NEFE HCl ac. Frac DK perfs fr/6,116' - 6,329' dwn 5-1/2" csg w/65,808 gals frac fld carrying 128,500# sd.

7/29/2011: RIH 5-1/2" 10K CFP & @ 5,940'. Perfd Mancos @ 5,574' - 5,250' w/1 JSPF (0.34" EHD, 34 holes). A. w/1,500 gals 15% NEFE HCl ac. Fracd perfs fr/5,250' - 5,574' dwn 5-1/2" csg w/91,406 gals frac fld carrying 152,500 # sd. RIH 5-1/2" 10K CFP & @ 2,865'. Perfd Chacra @ 2,834' - 2,841' w/3 JSPF (0.34" EHD, 24 holes). A. w/1,500 gals 15% NEFE HCl ac. Fracd Chacra perfs fr/2,834' - 2,841' dwn 5-1/2" csg w/54,140 gals frac fld carrying 71,500 # sd.

7/30/2011: Flwback DK, Mancos & Chacra fracs.

7/31/2011: Cont Flwback DK, Mancos & Chacra fracs.

8/1/2011: Cont Flwback DK, Mancos & Chacra fracs. Ran IP tst for Chacra, Mancos & DK. F. 0 BO, 9 BLW, 86.28 MCF gas (based on 2,070 MCFD calc wet gas rate), FCP 316 psig, 1/2" ck, 3 hrs. SWI.

8/2/2011: OWU on 1/2" ck. F. 0 BO, 28 BLW, N2, CO2, gas, frac ld w/no sd, FCP 600 - 180 psig, 1/2" ck, 7 hrs.

8/3/2011: Cont flwg on 1/2" ck. F. 0 BO, 7 BLW, N2, CO2, gas, frac fld w/no sd, FCP 280 - 180 psig, 1/2" ck, 7 hrs. Instl 3/4" ck. F. 0 BO, 22 BLW, gas, frac fld, lt sd. RDMO flwback equip. MIRU.

8/4/2011: Tgd fill @ 2,857'. CO fill fr/2,857' - 2,865'. DO CFP @ 2,865'. Tgd fill @ 5,575'. (365' fill abv CFP). CO fill fr/5,575' - 5,940'. DO CFP @ 5,940'. Tgd fill @ 6,272'. CO fill fr/6,272' - 6,348'.

8/5/2011: Tgd fill @ 6,348'. DO CBP @ 6,348'. Tgd @ 6,525' (PBSD). TIH 2-3/8" x 30 OEMA w/3/8" weep hole & stop pin, SN, 2-3/8", 4.7#, J-55, 8rd EUE tbg, 5-1/2" Tech TAC w/40K shear. Ld tbg w/donut & 2-3/8" seal assy: Tech TAC @ 6,101'. SN @ 6,400'. EOT @ 6,431'. DK perfs fr/6,116' - 6,358'. Mancos perfs fr/5,250' - 5,574'. Chacra perfs fr/2,834' - 2,841'. PBSD @ 6,525'. NU WH. SWI. SDFWE.

8/8/2011: PU & loaded w/2" x 1-1/2" x 16' RWAC (DV) EPS pmp. TIH w/pmp & rods. Seated pmp. GPA. Clamp off rods. RDMO.

=====Haney Gas Com B 01F=====