District II						nd Natu NDED	I Natural Resources IDED I. WELL API NO. 30-045-35061					orm C-105 July 17, 2008		
District III 1000 Rio Brazos R District IV 1220 S St Francis	d , Aztec, NN	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease STATE FEE FED/INDIAN 3 State Oil & Gas Lease No E-5380-3						
WELL COMPLETION OR RECOMPLETION RE 4 Reason for filing						PORT	T AN	ID LOG	5. Lease		Unit Agreement			
☐ C-144 CLOS				#1 through #.	31 for State and	Fee wells	only)		6 Well 1					
7. Type of Comp	oletion WELL			DEEPENIN	G □PLUGBA	ск 🗆 г	DIFFE	RENT RES	ERVOIR 🔲 C					
Burlington Reso		Gas Com	pany LP						14538					
10. Address of O		NINE 05	400 4200	·					11. Pool					
P.O. Box 4289, 1 12.Location	F armingt oi Unit Ltr	n, NM 87		Township	Range	Lot	Fee	et from the		Feet fron	ESAVERDE the	E/W Line	County	
	Onit Ed	Section		TOWNSHIP		201			Line				County	
Surface:	F		2	29N	8W			1705	N		2045	W	San Juan	
13. Date Spud 2/4/2011	14. Dat 4/2/20	te T D. Rea	ached	15. Date 1 4/3/201	Rig Released			e Completed	d (Ready to Prod	uce)	17. Elevations GL 6100' / K			
18 Total Measur 7,356 '					Back Measured	20			al Survey Made?			c and Other Logs Run		
22. Producing In 3,868' - 5,174		this comp	oletion - T		Name									
23				CA	SING RE	CORI) (R	eport all	l strings set	in we	11)			
CASING SI		WEIGHT			TH SET		OLE S		.	CEMENTING RECORD AMOUNT PULL				
9 5/8",		32.3			31'	Inch			ludes to	-127 SX (204cf) 3 bbls ides top set				
7", J-55		23			372'		8 3/4	 		Surface-467 sx (932c TOC @ 1,852' / 292 sx (5		70 bbls		
4 ½", L-3	80	11.0)#		352' NER RECOR	<u> </u>	6 1/4		25		ING RECORD	<u> </u>		
SIZE	ТОР		ВОТ	гтом	SACKS CEMENT	SCREE		SIZE 2 3/8"	1 23	DEPTH SET			CER SET	
								4.7#, J-5	5	7,229	,			
26 Perforation	•		-	•	•						SQUEEZE, ET			
Point Lookout/I 1SPF @ 4,862' -			34" diam	ı –				ERVAL	ļ	AMOUNT AND KIND MATERIAL USED				
Upper Menefee 1SPF @ 4,392' - Lewis w/ .34" di	/Cliffhouse - 4,762' = 2	w/ .34" d 24 holes		' = 23 holes		4,392'-4,762' AG			N2 slickfoa	Acidize w/ 15% HCL acid. Frac w/ 35,952 gal 70Q N2 slickfoam w/ 101,119# 20/40 Arizona sand. N2: ,292,000scf. Acidize w/ 15% HCL acid. Frac w/ 34,566 gal 70Q N2 slickfoam w/ 97,786# of 20/40 Arizona sand.				
TOTAL HOLE		0 = , = = =	,						Acidize w/ N2 slickfoa					
							3,868	8'-4,276'	Acidize w/	12: 1,189,000scf. .cidize w/ 75% visco elastic. Frac w/ 25,830 gal 5% visco elastic N2 w/ 60,940# 20/40 Arizona				
						<u></u>			sand. N2:			1567		
28						PRO	DU	CTION	V			234337	3970,	
Date First Production 6/30/11 - GRS	ction		Product pump) Flowing		Flowing, gas lifi	t, pumping	g - Size	e and type	Well Status	(Prod. or	Shut-m)	ECEN Gass	ED 123	
Date of Test 7/12/2011	Hours	Tested		oke Size	Prod'n For Test Period	Oıl - B	bl Frace		Gas - MCF 26 mcf/h	Water Trace	- 101 ·		J9.3	
Tubing Press SI 475 ps		Pressure SI 270 psi	- 1	culated 24- ar Rate	Oil - Bbl 0		s - M0 2 mc f/		Water - B 2 bbl/d	ŀ	il Gravily API -	ou CONS. D	IN. DIST. 3 B	
29 Disposition of 0	Gas <i>(Sold, us</i>	ed for fuel,	vented, etc) Sold						30 Test W	itnessed By		~~	
31 List Attachmen	ts Th	is well is	a Basin I	Dakota & Bl	anco Mesaverd	e being c	ommi	ngled by Di	HC order # 350			155227d	1.2000	
32 If a temporar								ıt						
33. If an on-site	burial was i	used at the	well, rep	ort the exact	location of the c		rial.		Lor	ngitude		N	AD 1927	
1983 I hereby certi	fy that th	e inform	ation s	hown on b	oth sides of ti	his form	is tr	ue and co	omplete to the	best of	my knowledg	e and beli		
Signature		ł		Printer	ł Name: Dei	nise Jai	irne	v T	itle: Reoulet	orv Tec	hnician Da	te · ·		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1781'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1990'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2594'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2872'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4389'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4,713'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5,048'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5,506'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6,314'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7,060'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7,167'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS				

				DS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOI	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to w	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·	LITHOLOGY REC	ORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
							·
ļ						; ;	

Submit To Appropriate District Office Two Copies District 1				Energy.						rm C-105 uly 17, 2008					
1625 N French Dr , Hol District II 1301 W Grand Avenue.				AMENDED						1. WELL API NO. 30-045-35061					
District III				Oil Conservation Division							e of Lea	ise			
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				12	220 South S						STAT		☐ FED/INDIA	۸N	
1220 S St Francis Dr,	Santa Fe, N	VM 87505			Santa Fe,	NM 8	375	05			E-538				
WELL CON 4 Reason for filing	MPLET	ION (OR RI	ECOMP	LETION RE	POR	RT /	AND LOG				or Unit Agreeme			
4 Reason for ming			, ,							J. Least		Com SRC	int ivallie		
COMPLETION				#1 through #:	31 for State and	Fee well	ls on	ly)	•	6. Well	Numbe	er. 1C			
7 Type of Completion	on.														
8. Name of Operator		ORKO\	/ER 🔲	DEEPENIN	G □PLUGBA	CK 🗆	DIF	FERENT RESI	ERVO	OIR □ (9 OGR		•			
Burlington Resource		as Comp	any LP							14538_					
10 Address of Opera P.O. Box 4289, Farr		NM 974	00 4280	,						11 Pool	l name d	or Wildcat			
	nit Ltr	Section		Township	Range	Lot		Feet from the		N/S	Feet fi	om the	E/W Line	County	
Surface:	F	2	:	29N	8W		+	1705		Line		2045	w	San Juan	
вн:	~														
13. Date Spud	14 Date	l`D Rea	ched	15 Date I	Rig Released		16. E	Date Completed 6/30/2011	•	-	duce)	17 Elevation	ons		
18. Total Measured I 7,356'	Depth of V	Vell		19 Plug I Depth 7,350'	Back Measured		20. YES	Was Directiona			?	21. Type Electric GR/CCL/C		s Run	
22. Producing Interva 7,170' – 7,		ıs compl	etion - 7	,	Name	l									
23	,			CA	SING RE	SING RECORD (Report all str						vell)			
CASING SIZE		EIGHT I			TH SET	F		E SIZE				G RECORD		NT PULLED	
9 5/8", H-	-40	32.3	#	231'			12 1/4"			Surface-127 sx (204cf)			3 bb	ls	
7", J-55	=	23#		2 2721			8 3/4"			Includes top set Surface-467 sx (932cf)			70	70 bbls	
4 ½", L-80	3	11.6			3,372' 7,352'					TOC @ 1,852' / 292 sx (578cf)				מומט	
24.	<u> </u>	1110			NER RECOR				25						
SIZE	TOP		ВОТ	ТОМ	SACKS CEMENT	SCRE	REEN SIZE 23/8"			DEPTH SET		PACK	ER SET		
					CEMENT				#, J-	-55	7,22	29'			
26. Perforation rec					= 2501 = 2401		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
Dakota w/ .34" dian Total Holes = 60	n – ISPF	@ 7,17U	′ – ′,242	2', 2 SPF @	7,2/8' = 7,348'					MOUNT AND KIND MATERIAL USED					
						slie				cidize w/ 15% HCL acid. Frac w/ 39,744 gal 7Q ickwater foam w/ 39,747# 20/40 Arizona sand. 2: 2,208,000scf.					
										3131415167770 STI 131415167770					
		4						TICTION	10,13,1-10,17,10						
28. Date First Production		1	Droduct	on Mathad	Eloung aga life		PRODUCTION Inping - Size and type Well Status (Prod or Shut-ing RECEIVED) Well Status (Prod or Shut-ing RECEIVED)								
6/30/11 GRS			pump) Flowin g	3				онге ини туре	SI	Alle 200					
7/12/11	Hours Tes			oke Size 1/2"	Prod'n For Test Period	Oıl - I	Tra		17	ns - MCF mcf/h	Tra	er - Bbl. O Oll	CONS DIV DI	ADil Ratio	
	Casing Pr SI-270-ps		- 1	culated 24- ir Rate	Oıl - Bbl. 0			MCF 1cf/d		Water - E	3Ы	Oil Gravito AP	I - (Corr ⁻) '- UIS	1.3	
29 Disposition of Gas (Sold, used j	for fuel, v	ented, etc) Sold	·						30 Tes	t Witnessed By	1500mg	الألكار	
31 List Attachments	This	well is a	Basin I	Dakota & Bl	anco Mesaverdo	e being	com	mingled by DI	IC or	rder # 304	47AZ.				
32. If a temporary pit			-	•		-									
33 If an on-site burial was used at the well, report the exact location of the on-s Latitude							urial			Lo	ongitude	:	N	AD 1927	
I hereby certify to Signature	hat the i	inform	ation si		oth sides of the							of my knowled echnician [
E-mail Address	Denise	- (-	our ey@co	rug			, u 1 1			guidi				:	

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T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OH OD CAS				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
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