Form 3160-4
(August 2007)

RECEIVED
JUN 27 2011
Farmington Field Office
Bureau of Land Management

RCVD JUL 1'11
OIL CONS. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No: SF 079360

1a Type of Well: ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☑ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Recomplete in Blanco Mesaverde - Record Cleanup -

6 If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: Rincon Unit

2. Name of Operator: Chevron Midcontinent, L.P.

8. Lease Name and Well No.: Rincon Unit 185R

3 Address: PO Box 730, Aztec, NM 87410 (Attn: Michael Muray)

3a. Phone No. (include area code): 505-333-1919

9. API Well No: 30-039-26690 00C2

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 1402' FNL 1913' FEL

At top prod interval reported below: same as above

At total depth: same as above

10 Field and Pool or Exploratory: Basin Dakota / Blanco Mesaverde

11. Sec , T , R., M., on Block and Survey or Area 'G', Sec 22, T 27N, R 7W

12. County or Parish: Rio Arriba

13. State: NM

14. Date Spudded	15 Date T D. Reached	16 Date Completed	17 Elevations (DF, RKB, RT, GL)*
04/14/2001	04/22/2001	☐ D & A ☑ Ready to Prod 08/09/2001	6560 GL

18. Total Depth. MD 7533' TVD	19. Plug Back T D MD 7523' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	384'		250 sx B		surface	circ 35 bbls cmt
8-3/4"	7" K-55	20#	0	2459'		395 sx		0	circ 31 bbls cmt
6-1/4"	4-1/2" I-80	11.6#	0	7532'		610 sx		0	circ 25 bbls cmt

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7485' (Oct '01							

25 Producing Intervals / 26 Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Basin Dakota	7278	7537	7278-7488		24 total hole	
B) Blanco Mesaverde	4742	5647	5204-5430		22 total hole	
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7278-7488	47,214 gal 70Q foam and 95,000# white sand
5204-5430	30,000 gal 70Q foam and 70,860# brown sand in 3 stages

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/27/01	7/28/01	24	→	0	1.5 MMcf	0 bbl	N/A		flowing

Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
18/64"	N/A	1425	→	0	1.5 MMcf	0 bbl	N/A	producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8/9/01	8/10/01	24	→	0	1 MMcf	0 bbl	N/A		flowing

Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
18/64"	N/A	1525	→	0	1 MMcf	0 bbl	N/A	producing

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUN 28 2011
FARMINGTON FIELD OFFICE
BY

No C-104 For MV on File? NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
Fruitland Coal	2960	3010			
Pictured Cliffs	3010	3070			
Mesaverde	4742	5647			
Tocito Sand	6822				
Dakota	7278	7537			

32. Additional remarks (include plugging procedure)

7/30/2001 - MIRU Key 65, ND wellhead, NU BOPE
7/31/2001 - MIRU Schlumberger, TIH CIBP, set @ 7200' above Dakota perfs, pressure test to 500#, held OK, perforate 22 holes total in Mesaverde from 5204-5430', run 2-7/8" frac string and set packer @ 5080', tested and held 500# on annulus
8/2/2001 - RU BJ Services, breakdown formation with acid and balls, frac Mesaverde w/ 32,000 gals 70Q foam and 70,860# brown sand in 3 stages
8/9/2001 - 1st delivered well to El Paso
no tubing in wellbore per Frank Chavez approval - deadline to set tubing 11/20/2001
10/12/2001 - MIRU, landed 237 jts 2-3/8" tubing @ 7485'

33 Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Jason Chow Title Production Engineer

Signature Jason Chow Date 06/23/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)