| Received b | v OCD. | 1/8/2020 | 3.03.39 | РЛ |
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| | | | | |

| | Page |
|---|--|
| Submit 1 Copy To Appropriate District State of New Me | Exico Form C-103 |
| Office District I – (575) 393-6161 Energy, Minerals and Natu | |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION | 1 DIVISION 30-039-20361 |
| District III – (505) 334-6178 1220 South St. Fran | bry Ibrory 5. Indicate Type of Lease ncis Dr. STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 8' | 7505 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | Federal – NMSF079394 |
| 87505 | 7. Lease Name or Unit Agreement Name |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | 8. Well Number |
| | 124 |
| 2. Name of Operator | 9. OGRID Number |
| Hilcorp Energy Company 3. Address of Operator | 10. Pool name or Wildcat |
| 382 Road 3100, Aztec NM 87410 | Blanco Mesaverde |
| 4. Well Location | Dianeo mesuretae |
| | 850 feet from the Fast line |
| Unit Letter H 1550 feet from the North line and Section 28 Township 27N Range 05W | NMPM Rio Arriba County |
| 11. Elevation (Show whether DR | |
| 6454 | |
| | |
| 12. Check Appropriate Box to Indicate N | lature of Notice. Report or Other Data |
| ** * | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| | |
| | |
| PULL OR ALTER CASING MULTIPLE COMPL OWNHOLE COMMINGLE | CASING/CEMENT JOB |
| | |
| | |
| OTHER: | OTHER: |
| 13. Describe proposed or completed operations. (Clearly state all | pertinent details, and give pertinent dates, including estimated date |
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 274383

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | 1. API Number | 2. Pool Code | 3. Pool Name | | |
|---|------------------|------------------------|---------------------------------|--|--|
| | | 72319 | BLANCO-MESAVERDE (PRORATED GAS) | | |
| | 4. Property Code | 5. Property Name | 6. Well No. | | |
| l | 318920 | SAN JUAN 27 5 UNIT | 124 | | |
| | 7. OGRID No. | 8. Operator Name | 9. Elevation | | |
| | 372171 | HILCORP ENERGY COMPANY | 6454 | | |

10. Surface Location Township N/S Line Feet From UL - Lot Section Lot Idn Feet From E/W Line Range County 05W Н 28 27N 1550 Ν 850 Е RIO ARRIBA

| 11. Bottom Hole Location If Different From Surface | | | | | | | | | |
|--|---------|----------|---------------------|---------|------------------|----------|-----------|---------------|--------|
| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
| | | | | | | | | | |
| 12. Dedicated A 295 | | | 13. Joint or Infill | | 14. Consolidatio | n Code | | 15. Order No. | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |
|--|
| E-Signed By: |
| Title: |
| Date: |
| SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. |
| Surveyed By: David Kilven |
| Date of Survey: 2/16/1971 |
| Certificate Number: 1760 |