Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. 1149IND8468 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other						8. Well Name and No. NAVAJO INDIAN B 2			
2. Name of Operator Contact: CHERYLENE WESTON HILCORP ENERGY COMPANY E-Mail: cweston@hilcorp.com						9. API Well No. 30-045-06401-00-S2			
				(include area code) 4-0779	10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 19 T27N R8W NWNW 0990FNL 0990FWL 36.564819 N Lat, 107.727097 W Lon						SAN JUAN COUNTY, NM			
12	. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE,	REPORT, OR OT	HER I	DATA	
TYPE OF	TYPE OF SUBMISSION TYPE					FACTION			
□ Notice of Intent		□ Acidize	🗖 Deep	Deepen		□ Production (Start/Resume)		Water Shut-Off	
		Alter Casing	🗖 Hyd	raulic Fracturing	Reclamation		י ם	Well Integrity	
Subsequent Report Casing Repair			_	Construction		□ Recomplete ⊠ Other		Other utIn Notice	
Final Aba	andonment Notice	Change Plans			Temporarily Abandon		bitt		
Convert to Injection Plug Back					UWater Disposal				
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. A production verification was performed on the subject well on 3/26/2020. Please extend the Shut In 									
status.									
TP: 16 CP: 30 Initial MCF: 0									
Meter No:	3528330 Gas Co:	HAR		OCD Received 4/6/2020					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #509099 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 04/06/2020 (20JK0220SE)									
Name(Printed/Typed) CHERYLENE WESTON Title REGULATORY TE									
Signature (Electronic Submission) Date 03/31/2020									
		THIS SPACE FO	OR FEDERA	L OR STATE		SE			
_Approved By	A <u>CCEPT</u>	ED	JOE KILLI _{Title} PETROLE		EER		Date 04/06/2020		
Conditions of appr certify that the appr which would entit	Office Farmington								
Title 18 U.S.C. Se States any false,	ction 1001 and Title 43 fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	to any department of	agency	y of the United	
(Instructions on pa	age 2)								

** BLM REVISED **