

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27749
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH BISTI COAL 32M COM
8. Well Number #002
9. OGRID Number 371838
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6140 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DJR Operating, LLC

3. Address of Operator
1 Road 3263, Aztec, NM 87410

4. Well Location
 Unit Letter M : 790 feet from the SOUTH line and 790 feet from the WEST line
 Section 32 Township 26N Range 12W NMPM SAN JUAN County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram and Reclamation Plan

OCD Received
3/23/2020

COA: Notify OCD 24hrs prior to beginning operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 03/23/2020

Type or print name Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-632-3476

For State Use Only

APPROVED BY: Brandon Powell TITLE _____ DATE 4/30/20

Conditions of Approval (if any):

AV

Plug and Abandonment Procedure (Group B)

for

DJR Operating, LLC

North Bisti Coal 32M Com 2

API # 30-045-27749

SW/SW, Unit M, Sec. 32, T26N, R12W

San Juan County, NM

I.

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 1060'. TOOH.
8. PU and RIH with a 4 1/2" cement retainer. Set the CR at +/- 1060'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.

Provided that casing test was good, proceed to step 9.

9. RU cement equipment. Pump water to assure that tubing is clear.
10. Plug 1. Mix and attempt to pump 10 sx class G cement through cement retainer and displace with 5.1 bbl water. If zone pressures up, sting back out of retainer and continue with Plug 2.

11. Plug 2. Fruitland, Kirtland, Ojo Alamo, and surface casing shoe. From 1060' to surface, mix and pump cement until cement circulation is achieved at surface.
12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
14. Send all reports and attachments to DJR Aztec office for regulatory filings.

**DJR Operating, LLC
Current Wellbore Diagram**

North Bisti Coal 32M Com 2

API # 30-045-27749

SW/SW, Unit M, Sec 32, T26N, R12W
San Juan County, NM

GL 6140'

KB N/A

Spud Date 9/19/1990

SURF CSG

Hole size 8.75"
Csg Size: 7"
Wt: 20#
Grade: J-55
ID: 6.456"
Depth 134'
casing cap ft³/ft: 0.2273
TOC: Circ cmt
to surface

FORMATION TOPS

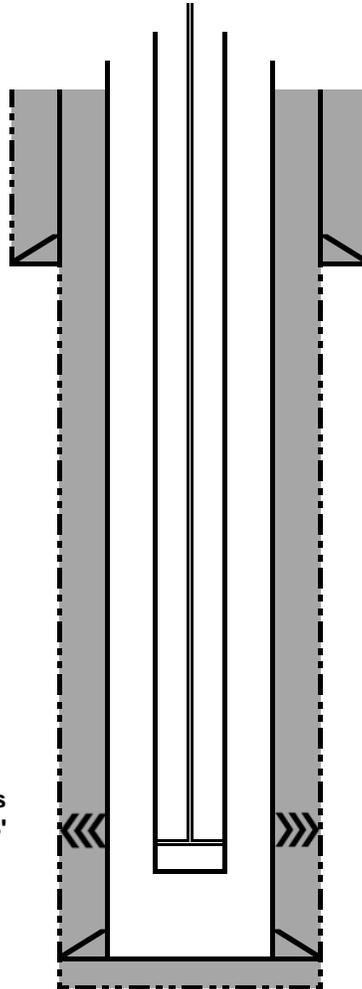
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland	972'
Pictured Cliffs	1141'

PROD CSG

Hole size 6.25"
Csg Size: 4.5"
Wt: 9.5#
Grade: J-55
ID: 4.09"
Depth 1294'
casing cap ft³/ft: 0.0912
7x4.5 capacity ft³/ft 0.1169
TOC: Circ cmt
to surface

Fruitland Coal perms
1098-1118'

PBTD 1257'
TD 1300'



Production Tubing/Rod Detail

Mule shoe on bottom, 33 jts. 1.5" tubing. SN at 1209'. EOT at 1240'.

2"x1.5"x12' RWAC pump, 46x.75" rods,
.75"x8'x6'x4' rod subs, 1.25"x16' polished rod.

**DJR Operating, LLC
Proposed Wellbore Diagram**

North Bisti Coal 32M Com 2

API # 30-045-27749
SW/SW, Unit M, Sec 32, T26N, R12W
San Juan County, NM

GL 6140'
KB N/A
Spud Date 9/19/1990

SURF CSG

Hole size 8.75"
Csg Size: 7"
Wt: 20#
Grade: J-55
ID: 6.456"
Depth 134'
casing cap ft³/ft: 0.2273
TOC: Circ cmt
to surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland	972'
Pictured Cliffs	1141'

Plug 2: 1060' to surface, to cover Fruitland, Kirtland, Ojo Alamo, surface shoe.

PROD CSG

Hole size 6.25"
Csg Size: 4.5"
Wt: 9.5#
Grade: J-55
ID: 4.09"
Depth 1294'
casing cap ft³/ft: 0.0912
7x4.5 capacity ft³/ft 0.1169
TOC: Circ cmt
to surface

Cement Ret. 1060'
Fruitland Coal perms
1098-1118'

Plug 1: Attempt to pump 10 sx class G cement through CR to Fruitland perms.

PBTD 1257'
TD 1300'

