Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM6681

abandoned we		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO  7. If Unit or CA/Agreement, Name and/or No. NMNM135229A		
SUBMIT IN	7. If Unit or CA/Agr NMNM135229			
1. Type of Well		8. Well Name and No. NORTH ALAMITO UNIT 523H		
☑ Oil Well ☐ Gas Well ☐ Oth		TO UNIT 523H		
<ol><li>Name of Operator DJR OPERATING LLC</li></ol>	HAW-MARIE FORD	9. API Well No. 30-043-21341-00-X1		
3a. Address 1 ROAD 3263 AZTEC, NM 87410		8b. Phone No. (include area code) Ph: 505-632-3476	10. Field and Pool o BASIN MANC WILDCAT	
4. Location of Well (Footage, Sec., T		11. County or Parish	11. County or Parish, State	
Sec 31 T23N R7W NWSW 19 36.181514 N Lat, 107.622001		SANDOVAL C	SANDOVAL COUNTY, NM	
12. CHECK THE AR	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
□ Nation of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	<b>⊠</b> Other
☐ Final Abandonment Notice BP	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	Vater Disposal
following completion of the involved testing has been completed. Final At determined that the site is ready for final At determined that the site is ready for final At determined that the site is ready for final fina	andonment Notices must be filed inal inspection.  11 inch 3K BOP with install nin. PT blind rams, HCR, piles, full opening safety valves ch casing to 1500 psi 30 min to 9811 ftKB.  10 14068 ftKB.  10 14460 ftKB. TD. TOH.  1225 jts, 7 pups & 5 marker tKB. Float collar set at 1444 psi on lines. Test good & results.	only after all requirements, included 5K Cameron wellhead. De rams, kill valves, check we and inside BOP valve 250 a. All tested good & recorded jts of 4.5 inch 11.6# P110 if 2 ftKB PBTD. AlphaSleeve	valve, lower 0 low 5 min, d on chart (3rd  BTC casing from set at 14420 ftKB.	160-4 must be filed once if and the operator has  OCD Received 4-1-2020
, , , , ,	Electronic Submission #509	9111 verified by the BLM We RATING LLC, sent to the Far ssing by JOHN HOFFMAN or	mington	
Name(Printed/Typed) SHAW-MA	ARIE FORD	Title REGUL	ATORY SPECIALIST	
Signature (Electronic S	Submission)	Date 03/31/2	020	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JOHN HO <sub>Title</sub> PETROLE	FFMAN UM ENGINEER	Date 04/01/2020
Conditions of approval, if any, are attache certify that the applicant holds legal or eque which would entitle the applicant to condu	uitable title to those rights in the su	ot warrant or ubject lease Office Farming	iton	

## Additional data for EC transaction #509111 that would not fit on the form

## 32. Additional remarks, continued

bbls (785 sx) 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 180 bbls FW with biocide. Bump plug to 3300 psi, hold 5 min. Check floats, floats held. 55 bbls good cement back to surface. TOC: 5085 ftKB BOC: 14460 ftKB. PT BOP 5000 psi, test good & recorded on chart. ND BOP. Install night cap. Rig released at 23:00.