

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM6681
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. NORTH ALAMITO UNIT 528H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T23N R7W NWSE 2229FSL 2817FEL 36.182129 N Lat, 107.615051 W Lon		9. API Well No. 30-043-21334-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Amended Liner Casing & Cement to show top & bottom of cement

2/21/20: NU BOP. PT High 3K psi 10 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi 5 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. PT 7 inch casing to 1500 psi 30 min. All tested good and recorded on chart (3rd party Willson Services). No regulatory agencies onsite to witness.

2/22/20: Drill 6.125 inch hole to 7054 ft.

2/23/20: Drill 6.125 inch hole to 11359 ft.

2/24/20: Drill 6.125 inch hole to 15330 ft TD. TOOH

2/25/20: RU casing crew. Run 236 jts, 5 marker jts, 2 pups of 4.5 inch 11.6# P110 BTC casing from TOI - 5359 ftKB to BOI - 15326 ftKB. Float collar at 15312 ftKB. Alpha Sleeve at 15291 ftKB.

2/26/20: RU BJ cement crew. PT lines to 6500 psi. Test good. Pump 10 bbls FW at 8.3 ppg. Followed

NMOC

MAR 12 2020

DISTRICT III

5th Change

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506361 verified by the BLM Well Information System

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 03/10/2020 (20JH0145SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 03/10/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #506361 that would not fit on the form

32. Additional remarks, continued

by 234 bbls (843 sx) at 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 191 bbls FW with biocide.
Bump plug to 3013 psi, hold 5 min. Check floats, floats held. 15 bbls good cement back to surface.
TOC: 5359 ft. BOC 15326 ft. ND BOP. Install night cap. Rig Release on 2/26/20 at 22:00.

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DEPARTMENT OF THE INTERIOR
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NMNM66816. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM135229A8. Well Name and No.
NORTH ALAMITO UNIT 528H9. API Well No.
30-043-21334-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS11. County or Parish, State
SANDOVAL COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com3a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T23N R7W NWSE 2229FSL 2517FEL
36.182129 N Lat, 107.615051 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Liner Casing & Cement

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2/26/20: RU BJ cement crew. PT lines to 6500 psi. Test good. Pump 10 bbls FW at 8.3 ppg. Followed

NMOC

MAR 03 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #504746 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 02/28/2020 (20JH0131SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title JOHN HOFFMAN PETROLEUM ENGINEER	Date 02/28/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

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(Instructions on page 2)

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Additional data for EC transaction #504746 that would not fit on the form

32. Additional remarks, continued

by 234 bbls (843 sx) at 13.3 ppg, 1.56 yield, 7.70 gps. Displaced with 191 bbls FW with biocide.
Bump plug to 3013 psi, hold 5 min. Check floats, floats held. 15 bbls good cement back to surface.
ND BOP. Install night cap. Rig Release on 2/26/20 at 22:00.