

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM011349A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910004370

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAN JUAN 29-5 UNIT 14

2. Name of Operator Contact: TAMMY JONES
HILCORP ENERGY COMPANY E-Mail: tajones@hilcorp.com

9. API Well No.
30-039-07546-00-S1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505.324.5185

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T29N R5W SWNE 1650FNL 1800FEL
36.699173 N Lat, 107.341492 W Lon

11. County or Parish, State

RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

San Juan 29-5 Unit 14F Surface Commingle with San Juan 29-5 Unit 14 - Currently the San Juan 29-5 Unit 14F is shut-in due to a gathering line issue with Harvest Midstream Company. The following is planned to restore the well to production:

Hilcorp Energy proposes to install a permanent 2" buried flow line from the San Juan 29-5 Unit 14F (Current Meter: 8399001) to the San Juan Unit 14 (Meter: 71-403-01) to create a surface commingle (CDP) to Enterprise Field Services.

Allocation meter 8399001 will remain at the San Juan Unit 14F but the meter number will be changed to a Hilcorp Allocation number. Enterprise sales meter 7140301 will measure the total flow for the 2 wells.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #493360 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 11/22/2019 (20JK0054SE)**

Name (Printed/Typed) TAMMY JONES

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 05/12/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #493360 that would not fit on the form

32. Additional remarks, continued

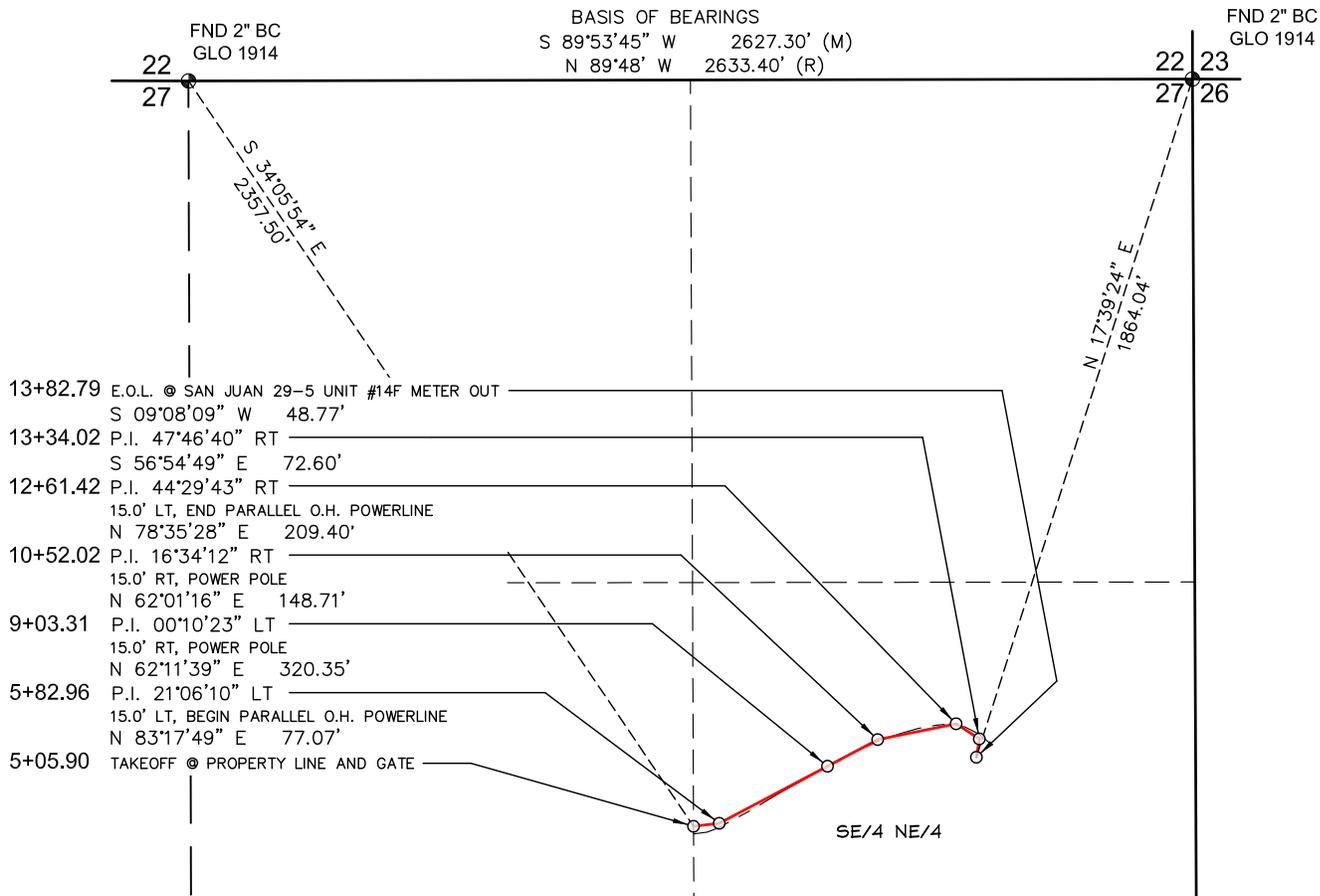
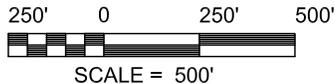
The gas volume for the San Juan 29-5 Unit 14 will be calculated by subtracting the allocation meter volume from the sales meter.

Attached are pipeline survey plats and site facility diagrams. The total length of the proposed line is 1382.79' (876.89' on BLM surface, 505.90' on private surface), it will follow existing road and pipeline corridor. Hilcorp has a surface use agreement with the landowner for the installation portion of flowline on private surface.

Revisions to Operator-Submitted EC Data for Sundry Notice #493360

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SURCOM NOI	SURCOM NOI
Lease:	NMNM011349A	NMNM011349A
Agreement:		8910004370 (NMNM78415A)
Operator:	HILCORP ENERGY COMPANY 1111 TRAVIS HOUSTON, TX 77002 Ph: 505-324-5185	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	TAMMY JONES OPERATIONS/REGULATORY TECH-SR. E-Mail: tajones@hilcorp.com Ph: 505.324.5185	TAMMY JONES REGULATORY SPECIALIST E-Mail: tajones@hilcorp.com Ph: 505.324.5185
Tech Contact:	TAMMY JONES OPERATIONS/REGULATORY TECH-SR. E-Mail: tajones@hilcorp.com Ph: 505.324.5185	TAMMY JONES REGULATORY SPECIALIST E-Mail: tajones@hilcorp.com Ph: 505.324.5185
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
Field/Pool:	BLANCO MESAVERDE	BLANCO MESAVERDE
Well/Facility:	SAN JUAN 29-5 UNIT 14 Sec 27 T29N R5W Mer NMP SWNE 1650FNL 1800FEL	SAN JUAN 29-5 UNIT 14 Sec 27 T29N R5W SWNE 1650FNL 1800FEL 36.699173 N Lat, 107.341492 W Lon

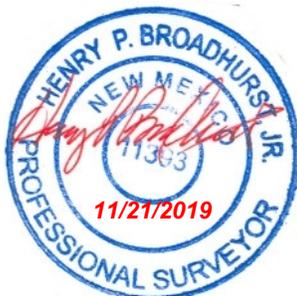
PROPOSED PIPELINES FOR
HILCORP ENERGY COMPANY
SAN JUAN 29-5 UNIT #14F
 LOCATED IN THE SE/4 NE/4 OF SECTION 27,
 T29N, R5W, N.M.P.M.,
 RIO ARRIBA COUNTY, NEW MEXICO



- 13+82.79 E.O.L. @ SAN JUAN 29-5 UNIT #14F METER OUT
S 09°08'09" W 48.77'
- 13+34.02 P.I. 47°46'40" RT
S 56°54'49" E 72.60'
- 12+61.42 P.I. 44°29'43" RT
15.0' LT, END PARALLEL O.H. POWERLINE
N 78°35'28" E 209.40'
- 10+52.02 P.I. 16°34'12" RT
15.0' RT, POWER POLE
N 62°01'16" E 148.71'
- 9+03.31 P.I. 00°10'23" LT
15.0' RT, POWER POLE
N 62°11'39" E 320.35'
- 5+82.96 P.I. 21°06'10" LT
15.0' LT, BEGIN PARALLEL O.H. POWERLINE
N 83°17'49" E 77.07'
- 5+05.90 TAKEOFF @ PROPERTY LINE AND GATE

NOTES

- 1) BASIS OF BEARINGS FOR THIS SURVEY ARE BETWEEN FOUND MONUMENTS AT THE NORTHEAST CORNER AND THE NORTH QUARTER CORNER OF SECTION 27, TOWNSHIP 29 NORTH, RANGE 5 WEST, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO
LINE BEARS: S 89°53'45" W 2627.30'
- 2) DATE OF FIELD SURVEY: NOVEMBER, 2019.
- 3) THIS EXHIBIT IS NOT A BOUNDARY SURVEY AND SHOULD NOT BE USED AS SUCH.
- 4) THIS EXHIBIT MAY NOT SHOW ALL EXISTING EASEMENTS AND UTILITIES.
- 5) CALL THE NEW MEXICO 811 SYSTEM FOR UTILITY LOCATIONS BEFORE EXCAVATING OR DIGGING.



PREPARED BY:

CCI

CHENAULT CONSULTING INC.

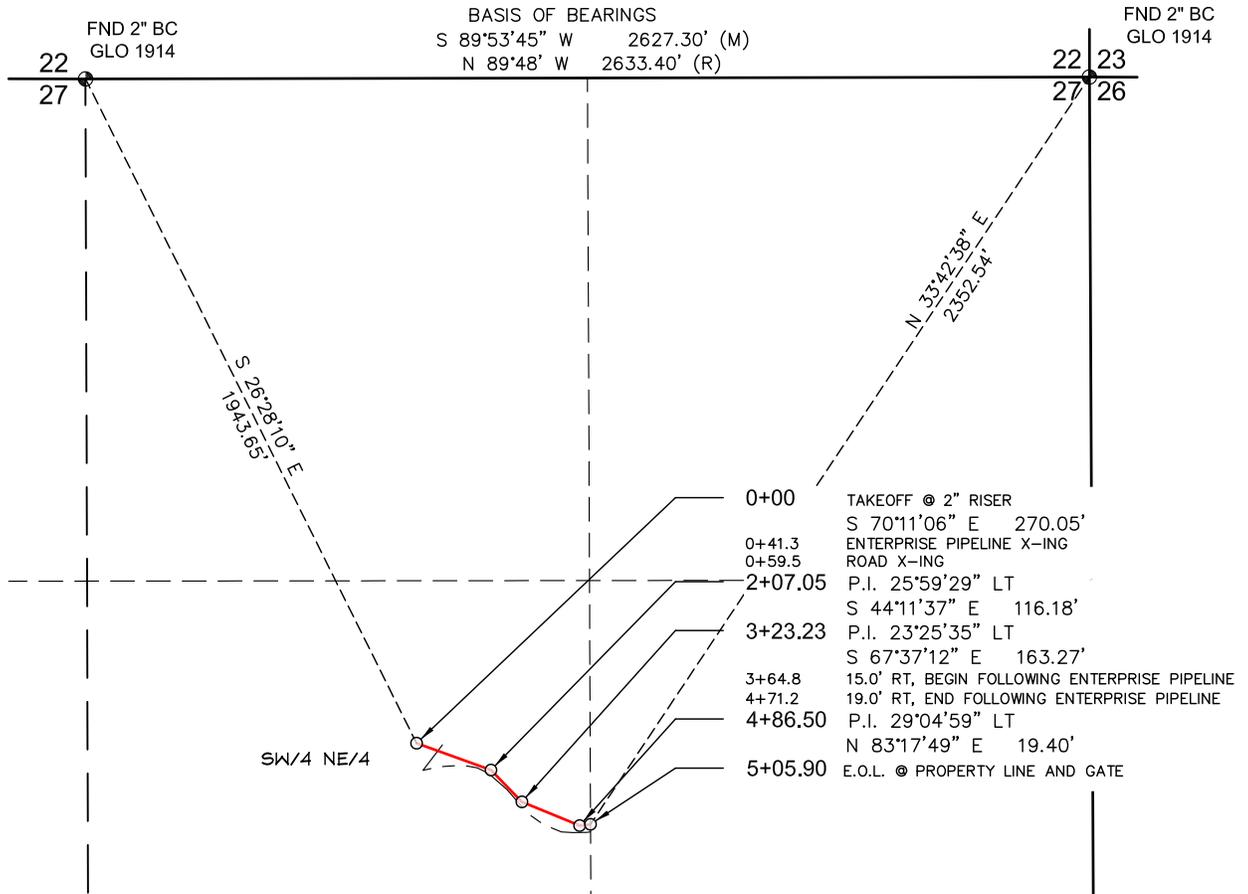
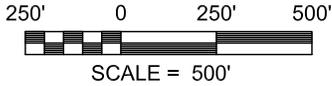
4800 COLLEGE BLVD #105
 FARMINGTON, NM 87402
 (505) 325-7707

I, HENRY P. BROADHURST, JR., A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

~ SURFACE OWNERSHIP ~ BUREAU OF LAND MANAGEMENT	
SECTION 27, T29N, R5W 5+05.90 TO 13+82.79 876.89 FT / 53.15 RODS	
DATE OF SURVEY	11/19/19 GR/JC

DRAWING: SAN JUAN 29-5 UNIT #14F	
SCALE: 1" = 500'	REV. 0 11/20/2019
DRAFTED BY: GRR	
SHEET: 1 of 1	

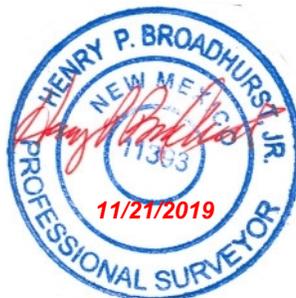
**PROPOSED PIPELINES FOR
 HILCORP ENERGY COMPANY
 SAN JUAN 29-5 UNIT #14F**
 LOCATED IN THE SW/4 NE/4 OF SECTION 27,
 T29N, R5W, N.M.P.M.,
 RIO ARRIBA COUNTY, NEW MEXICO



NOTES

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PREPARED BY:



~ SURFACE OWNERSHIP ~ CANDELARIA RANCH, LLC	
SECTION 27, T29N, R5W 0+00 TO 5+05.90 505.90 FT / 30.66 RODS	
DATE OF SURVEY	11/19/19 GR/JC

CCI
CHENAULT CONSULTING INC.
 4800 COLLEGE BLVD #105
 FARMINGTON, NM 87402
 (505) 325-7707

I, HENRY P. BROADHURST, JR., A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DRAWING: SAN JUAN 29-5 UNIT #14F	
SCALE: 1" = 500'	REV. 0 11/20/2019
DRAFTED BY: GRR	
SHEET: 1 of 1	

HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM

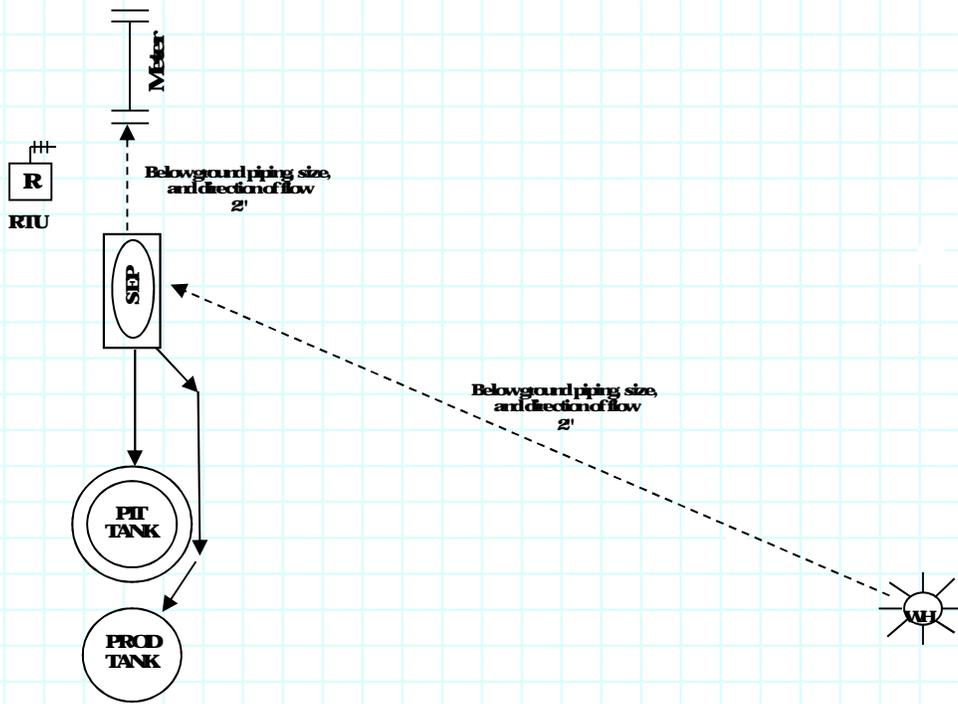
NAME: John Jones

DATE: 11/18/19

WELL/SITE NAME:	San Juan 295 Unit 14F	LEGAL DESCR (U-S-T-R):	H27 29N 5W	
API No:	3008929830	PRODUCING ZONE(S):		
LEASE No:		LATITUDE:		LONGITUDE:
FOOTAGES:		COUNTY:	Rio Arriba	STATE: NM

Comments:

INDICATE NORTH DIRECTION



**DRAWING NOT TO SCALE
UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION**

INDICATE NATURAL DRAINAGE DIRECTION

This Site is subject to
The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At
Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Per ELM: Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
Per SPOC: Water Tanks - Indicate drain valves.

- S** SALES
- D** DRAIN
- E** EQUALIZER
- O** OVERFLOW
- TL** TRUCK LOADING

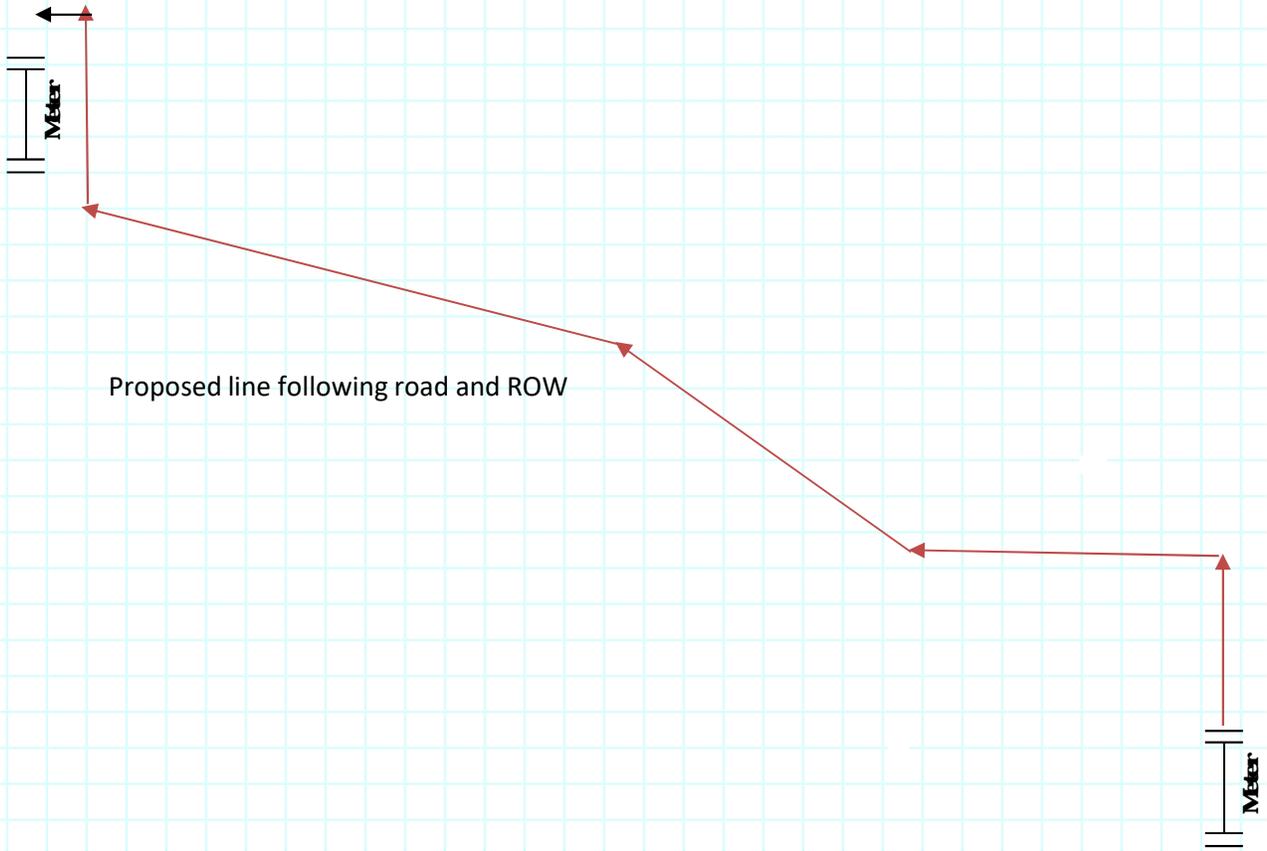
Legend for symbols and lines used in the site diagram:

- WU** Wellhead
- PROD TANK** Production Tank
- WTR TANK** Water Tank
- PIT TANK** Pit Tank
- PUMPING UNIT** Pumping Unit
- R** Above ground piping size, and direction of flow 2"
- RIU** Remote Isolation Unit
- CE** Belowground piping size, and direction of flow 2"
- SEP** Separator
- DBU** Downhole Borehole Unit
- MEETER** Meter
- COMP** Compressor
- UST** Under Storage Tank
- UG STRG TK** Underground Storage Tank
- LUBE OIL** Lubrication Oil
- LUBE OIL TK** Lubrication Oil Tank
- T** Transformer
- Belowground electrical line
- - - - E - - - -** Electrical

HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM				NAME: John Jones	
				DATE: 11/18/19	
WELL/SITE NAME:	San Juan 29-5 Unit 14F	LEGAL DESCR (U-S-T-R):	H27-29N-5W		
API No:	3003929830	PRODUCING ZONE(S):			
LEASE No:		LATITUDE:		LONGITUDE:	
FOOTAGES:		COUNTY:	Rio Arriba	STATE:	NM
Comments:					

San Juan 29-5 Unit 14
API 3003907546
Mtr #7140301

INDICATE NORTH DIRECTION
↑



San Juan 29-5 Unit 14F
API 3003929830
Current Mtr #83990

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UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.

INDICATE NATURAL DRAINAGE DIRECTION

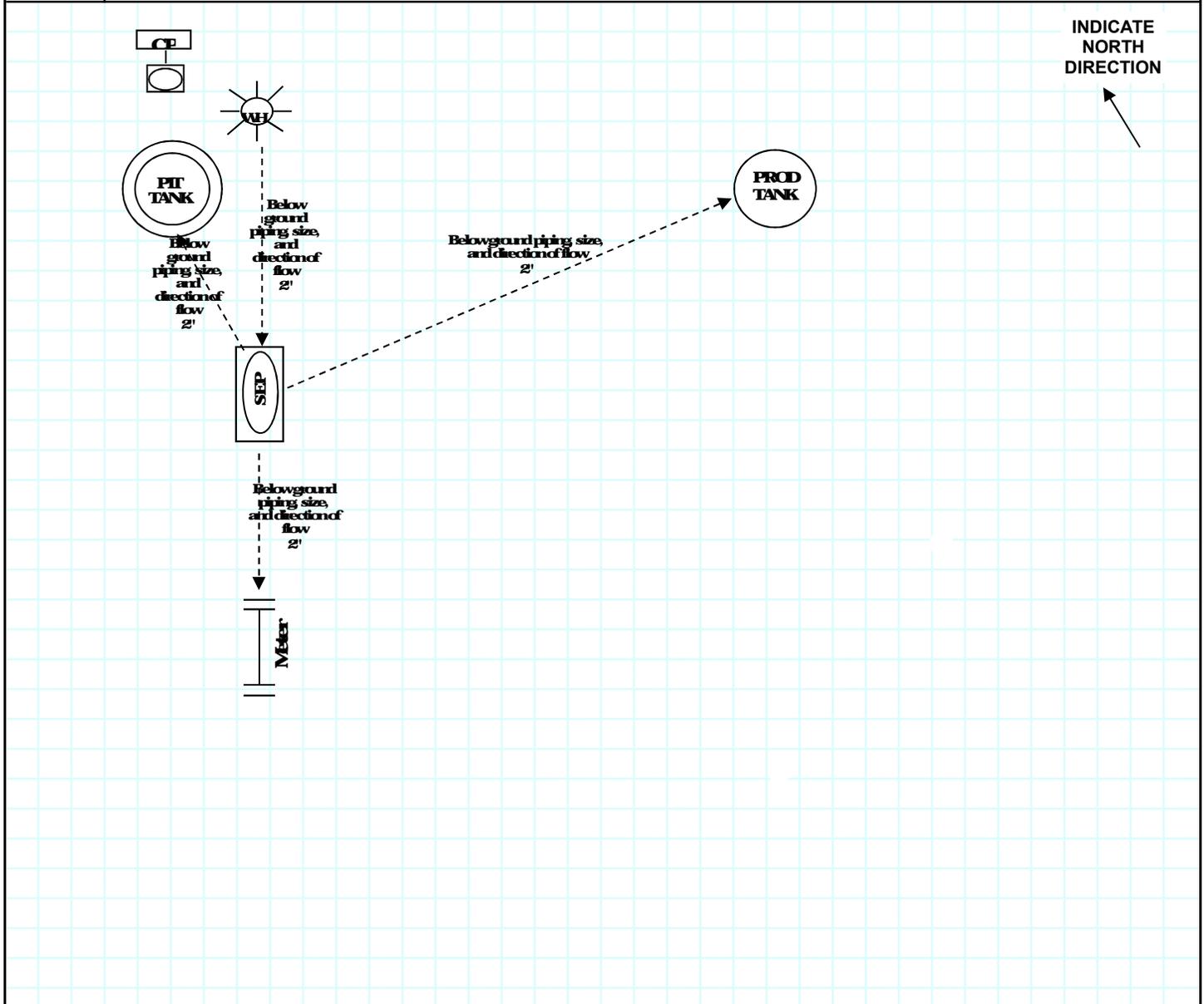
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Per SPOC: Water Tanks - Indicate drain valves.

S SALES **D** DRAIN **E** EQUALIZER **O** OVERFLOW **TL** TRUCKLOADING
PROD TANK **WTR TANK** **PIT TANK** **PUMPING UNIT** **R** Above ground piping size, and direction of flow 2"
SEP **DBU** **MEIER** **COMP** **RIU** Below ground piping size, and direction of flow 2"
UST **UG STRG TK** **LUBE OIL** **LUBE OIL TK** **T** TRANSFORMER **CP** Below ground electrical line
 ----- E -----

HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM				NAME:	
				DATE:	
WELL/SITE NAME:	San Juan 295 Unit 14	LEGAL DESCR (U-S-T-R):	G-27-29N-5W		
API No:	3008907546	PRODUCING ZONE(S):			
LEASE No:		LATITUDE:		LONGITUDE:	
FOOTAGES:		COUNTY:	Rio Arriba	STATE:	NM
Comments:					



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 UNDERGROUND LINES ARE ESTIMATES.
 DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.

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S SALES **D** DRAIN **E** EQUALIZER **O** OVERFLOW **TL** TRUCKLOADING

WH WELLHEAD **PROD TANK** **WTR TANK** **PIT TANK** **PUMPING UNIT** **R** **RIU** **CP**

SEP **DBU** **MEIER** **COMP** **UST** **UG STRG TK** **LUBE OIL** **LUBE OIL TK** **T** TRANSFORMER

--- Above ground piping size, and direction of flow 2" ---
 --- Belowground piping size, and direction of flow 2" ---
 - - - - - Belowground electrical line
 - - - - - E - - - - -

Operator: Hilcorp Energy Company

Project Name: San Juan 29-5 Unit 14 Flowline

Location: Sec.27, T29N, R5W

Conditions of Approval

The following conditions of approval will apply to the San Juan 29-5 Unit #14F pipeline, unless a Surface Managing Agency or private surface owner has supplied to Bureau of Land Management and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2.

BLM's approval of this flowline does not relieve the lessee and operator from obtaining any other authorizations that may be required by the private ownership, BIA, Navajo Tribe or other jurisdictional entities.

A copy of these stipulations, including exhibits and the Plan(s) of Operation (if required), shall be on the project area and available to person directing equipment.

An agreement between the operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that the operator's actions will affect adjacent Federal or Indian surface, or 2) the operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required. If surface owner changes any stipulations in the conditions of approval, the operator will contact the BLM authorized officer before implementing surface owner stipulation.

Discovery of Cultural Resources in the Presence or Absence of Monitoring: If any previously unidentified historic or prehistoric cultural resources are discovered during construction or project operations, work in the vicinity of the discovery will be suspended and the discovery will promptly be reported to the BLM Field Manager. Please refer to COAs for the Cultural Survey approval.

If any road drainage structures (silt traps, culverts, drainage ditches or water turnouts) are damaged or destroyed during pipeline construction the pipeline company Hilcorp Energy Company will be liable for any damage and will rebuild or replace any damaged structures as per the Authorized Officer.

This permit is contingent upon compliance with the New Mexico Environmental Department, Air Quality Bureau's directive that all internal combustion compressor engines and ancillary engines 300 horsepower or smaller have NOx emissions limited to 2 grams per horsepower hour.

No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of 6 inches deep, the soil shall be deemed too wet.

Bury the pipeline in the existing well pad and from the edge of the traveled surface of the existing road.

The Holder shall re-contour disturbed areas, and obliterate all earthwork by removing embankments, backfilling excavations, and grading to re-establish the approximate original contours of the topography.

All above ground structures (if any) not subject to safety requirements shall be painted by the Holder to blend with the natural color of the landscape. A reflective material may be used to reduce hazards that may occur when such structures are near roads. Otherwise, the paint used shall be a non-glare, non-reflective, non-chalking color of Juniper Green

Seed all the disturbed areas (except the driving surface and road shoulders [entire area if road is to be reclaimed] road only) using the following designated seed mixture previously approved for the APD

Disturbed areas shall be re-seeded within 120 days of final construction.

Seeding shall be accomplished within 120 days after final construction (time frame may be extended on a case-by-case basis with AO approval). Seeding shall be repeated if a satisfactory stand is not obtained as determined by the **AO** upon evaluation after the second growing season.