SUNDER VIDTICES AND REPORTS ON WELLS Do not last the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form for page 34 to drill or to re-inte-and submitted view of the form form form form form form form form		ne 2015) UNITED STATES 5/26/2020 DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name under No. 1. Type of Well Galler Coll BED METHANE 8. Well Name and No. 2. Name of Operation Collate: MANDU VALKER 9. Affress 3. Address 9. Profession Collate: MANDU VALKER 9. Affress 3. Address 9. Fore: No Linchde are code) 10. Figle and Pool or Exploratory. Area BASIN FRUIT_LAND COLL 9. Start Start Start 10. Figle and Pool or Exploratory. Area BASIN FRUIT_LAND Coll 11. Control or Parish, State Sec: 20 T30A R12W NEWN 2007/DNL 1498FWL San JUAN COUNTY, NM Start Sta										
1. Type of Well Sume and No. SAN JUAN COMPANY E-Mail: MANUAL CONSTRUCTION SAN JUAN COMPANY E-Mail: manualses SAN JUAN COMPANY E-Mail: manualses SAN JUAN COMPANY E-Mail: manualses SAN JUAN COMPANY E-Mail: manualses San JUAN COMPANY E-Mail: manualses E-Mail:	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
I Well Gas Well Gas Well Gas Well Gas Well Gas Well Solution Solutio	SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/c						Name and/or No.			
HILCORP ENERGY COMPANY E-Mail: mwalker@hilcorp.com 30:04533188-00-C1 30: Address BPS: Brows No (reglated area code) ID: Field and Yoar Prephramy. Area Epsilonmy.										
1111 TRAVIS STREET Ph: 505-324-5122 BASIN FRUITLAND COAL 4. Location of Weil (Fronze, Sec. T. R. M. or Survey Description) 11. Commy or Parish, State Sec 20 T3ON R12W NENW 730FNL 1495FWL SAN JUAN COUNTY, NM 36.00384 M Lat, 106, 124588 W Lon Intermediation of the involved operation. 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Subsequent Report Casing Repair New Construction Subsequent Roport Change Plans Plug and Abandon Temporarity Abandon 13. Describe Proposed or Completed Operation: Clearly taste all pertinent details, including estimated starting date of any proposed wrs. and approximate duration theored. File proposed and completed Operation: Clearly taste all pertinent details, including estimated starting date of any proposed wrs. and approximate duration theored. 14. Thereby certify that the foregoing is true and certext: Bellow in a water and approximate duration theored. 14. Thereby certify that the foregoing is true and certext: Bellow in a water and approximate. 14. Thereby certify that the foregoing is true and certext: Bellow in a water and approximate. 15. Describe Proposed or Completed Operation. File operation estifis in amiliple completion or recompletion in a newinerial da										
Sec 20 T30N R12W NENW 730FNL 1495FYL 36 803344 N Lat, 105.124588 W Lon SAN JUAN COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Change Plans Production (Star/Resume) Water Shut-Off Subsequent Report Change Plans Plug and Abandon Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Other 13. Describe Proposed or Completed Operations: Life degrading uses where a provide and the work will be performed or provide the Boal No. on fits will BLMBIA. Required subsequent expensions must be filde value. Other 13. Describe Proposed or Completed Operations: Life degrading uses where a provide will Buy BlA. Supprised and the work will be performed or provide the Boal No. on fits will Buy BlA. Supprised and the operator has the fild value of the proposal is to degrad index which the proposal is to degrad drage which in the subsect were were a form 3106-4 must be fild value of the proposal is to degrad drage which is status to continue which is performed or provide the Boal No. on fits period columnations. Have been completed and the operator has the fild value of the proposal and the subsect were a form a status to continue. Hild core RefERGY COM/ANY, ent to the Farmington Committed to AFMSS for processing by Ce KILLINS on 69/28/2020 (20/JN0354SE) 14. Thereby certify that the foregoing is true and correct. Electronic Submisstion Date Dy/Life Defen	1111 TRAVIS STREET					BASIN FRUITLAÑD COAL				
36.803844 N Lat, 108.124588 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or			r Parish, State			
TYPE OF SUBMISSION TYPE OF ACTION Motice of Intent Acidize Deepen Production (Star/Resume) Water Shut-Off Subsequent Repot Casing Repair New Construction Recomplete Ø Other Subsequent Repot Change Plans Plug and Ahandon Temporarily Abandon Beoproarily Abandon Convert to Lipectron Plug Back Water Disposal Water Disposal Convert to Lipectron Plug Back Water Disposal Beoproarily Abandon Convert to Lipectron Plug Back Water Disposal Beoproarily Abandon Convert to Lipectron Plug Back Water Disposal Beoproarily Abandon The proposal is to deepen directionally or recomplete brionatily give subsequence locations and messared and true vertical depts of all perticent markers and zones. following completed for full-instance at the set fold once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready off final inspection. Hilcorp Energy Company requests shut-in status for the subject well with last month production Off market ane deorecet.				SAN JUAN CC		OUNTY, NM				
Image: State of S	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally, give substrate locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bood under which the work will be performed or provide the Bod No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the vertical depths of all pertinent markers and zones. Attach the Bood under which the work will be performed or provide the Bod No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted and the operation has the filed on yalter all requirements, including reclamation, have been completed and the operation has the filed on yalter all requirements, including reclamation have been completed and the operation for 2/2/2019. A production verification test will be conducted 12 months from NOI approval and submitted for shurt in status to continue. Hilcorp Energy Company has a long term shut-in compliance agreement with NMOCD (ACO-2020-008). 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #514889 vorific by the BLM Well Information System Committed to AFMSS for processing by OE KILLINS on 05/26/2020 (20/K0354SE). Name(PrintedTyped) MANDI WALKER <td>TYPE OF SUBMISSION</td> <td colspan="6">TYPE OF ACTION</td>	TYPE OF SUBMISSION	TYPE OF ACTION								
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or ecompletion in a new interval. a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Hilcorp Energy Company requests shut-in status for the subject well with last month production 02/2019. A production verification test will be conducted 12 months from NOI approval and submitted for shut-in status to continue. Hilcorp Energy Company has a long term shut-in compliance agreement with NMOCD (ACO-2020-008). I.4. Thereby certify that the foregoing is true and correct. Electronic Submission #514889 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 05/26/2020 (200K0354SE) Name (Printed/Typed) MANDI WALKER Title OPERATIONS REGULATORY TECH SR Signature (Electronic Submission) Date 05/11/2020 Conditions of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operators. TitleENGINEER Date 05/26/2020 Conditions of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable fid	Subsequent Report	 Alter Casing Casing Repair Change Plans 	□ Hydi □ New □ Plug	raulic FracturingReclamationConstructionRecompleteand AbandonTemporarily Abandon			Well Integrity Other			
Electronic Submission #514889 verified by the BLM Well Information System For HILCORP ENERGY COMFANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 05/26/2020 (20JK0354SE) Name (Printed/Typed) MANDI WALKER Signature (Electronic Submission) Date 05/11/2020 Thils SPACE FOR FEDERAL OR STATE OFFICE USE Approved By_JQE KILLINS Title ENGINEER Orditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title ENGINEER Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Hilcorp Energy Company requests shut-in status for the subject well with last month production 02/2019. A production verification test will be conducted 12 months from NOI approval and submitted for shut-in status to continue. Hilcorp Energy Company has a long term shut-in compliance agreement									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Electronic Submission #514889 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 05/26/2020 (20JK0354SE)									
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Approved By_JOE KILLINS TitleENGINEER Date 05/26/2020 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Signature (Electronic	,				SF				
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	certify that the applicant holds legal or equitable title to those rights in the subject lease			Office Farmington						
					willfully to ma	to any department or	agenc	y of the United		

(Instructions on page 2) ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #514889

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN NOI
Lease:	NMNM024158	NMNM024158
Agreement:		
Operator:	HILCORP ENERGY COMPANY 1111 TRAVIS ST. HOUSTON, TX 77002 Ph: 505-324-5122	HILCORP ENERGY COMPANY 1111 TRAVIS STREET HOUSTON, TX 77002 Ph: 713.209.2400
Admin Contact:	MANDI WALKER OPERATIONS REGULATORY TECH SR E-Mail: mwalker@hilcorp.com	MANDI WALKER OPERATIONS REGULATORY TECH SR E-Mail: mwalker@hilcorp.com
	Ph: 505-324-5122	Ph: 505-324-5122
Tech Contact:	MANDI WALKER OPERATIONS REGULATORY TECH SR E-Mail: mwalker@hilcorp.com	MANDI WALKER OPERATIONS REGULATORY TECH SR E-Mail: mwalker@hilcorp.com
	Ph: 505-324-5122	Ph: 505-324-5122
Location: State: County:	NM SAN JUAN	NM SAN JUAN
Field/Pool:	FC/PC	BASIN FRUITLAND COAL FULCHER KUTZ PICTURED CLIFFS
Well/Facility:	SAN JUAN FEDERAL 1T Sec 20 T30N R12W Mer NMP NENW 730FNL 1495FWL	SAN JUAN FEDERAL 1T Sec 20 T30N R12W NENW 730FNL 1495FWL 36.803844 N Lat, 108.124588 W Lon