Form 3160-4

**UNITED STATES** 

FORM APPROVED

(August 2007)					OF THE IN								July 31, 2010
	WELL (	COMPL	ETION C	R REC	OMPLET	ION R	EPOR	AND L	OG			ase Serial No. MNM136298	
la. Type of	f Well 🔯		Gas 'ew Well	Well [		Other Deepen	□ Ph	ig Back	□ Diff. R	egyr	6. If	Indian, Allottee	e or Tribe Name /AJO
b. Type o	r completion		r	_		Беереп		ig Duck	Ditt. K	.0371.	7. Ur N	it or CA Agree	ement Name and No.
2. Name of ENDUR	f Operator RING RESO	URCES I	LC		Contact:	LACEY	GRANIL	LO				ase Name and	Well No. SH UNIT 767H
3. Address	1050 17TH DENVER,			500			Phone No. 505.33	No. (include	area code)		9. AF	PI Well No.	-045-35879-00-X1
4. Location	n of Well (Rep			d in accor	dance with F							ield and Pool, o	or Exploratory
At surfa					N Lat, 107.8						11. S	ec., T., R., M.,	or Block and Survey 7 T23N R9W Mer NMP
	orod interval r	1							92 W Lon		12. C	ounty or Parisl	h 13. State
At total  14. Date S <sub>1</sub>	-	NVV 343F		vL 36.23.	3220 N Lat,	107.817		on te Complete	ed			AN JUAN	NM KB, RT, GL)*
09/06/2	2018			/27/2018	ouchou		I DD 8	k A ⊠ 30/2019	Ready to P	rod.	17. 2	6851 0	AL (1, 02)
18. Total D	Depth:	MD TVD	10535 4562	5 1	9. Plug Back	T.D.:	MD TVD	10: 45:	389 54	20. Dep	oth Bric	lge Plug Set:	MD TVD
21. Type E	Electric & Oth	er Mechai	nical Logs R	un (Submi	t copy of cac	h)				well core DST run? tional Sur		No DY	Yes (Submit analysis) Yes (Submit analysis) Yes (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	rt all strings			-		1	0.01 0	Lai			
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	_	Cemente Depth		f Sks. & f Cement	Slurry (BB		Cement Top	Amount Pulled
17.500	_	375 J55	54.5			47			320		377		
12.250 8.500	_	625 J55 00 P110	36.0 17.0		0 25				690 1860	_	1229 2852		
0.500	0.00	001110	17.0		0 100	-			1000		2002		
	-					-				-	$\dashv$		
24. Tubing	Record												
	Depth Set (M		cker Depth		Size Do	epth Set (	MD)	Packer Dep	oth (MD)	Size	De	pth Set (MD)	Packer Depth (MD)
2.875 25. Produci	ing Intervals	4891		4881		26. Perfo	ration Red	cord			1		
	ormation		Тор		Bottom		Perforate	d Interval		Size	N	lo. Holes	Perf. Status
A)	MAN	icos		5202	10331	- 1		5202 TO	10331	0.4	20	792 OF	PEN
B)									-		-		
D)													
	racture, Treat		nent Squeez	e, Etc.							_		
	Depth Interva	al					ž	Amount and	Type of N	laterial	MI	Inch	495
											301	1000	
											<b>SEP</b>	1 8 2019	
	tion - Interval		Test	Oil	Gas	Water	Toil	Gravity	Gas	nis	P o let	or Method	
Date First Produced	Test Date	Hours Tested	Production	BBL 0.0	MCF 213.0	BBL 144	Cor	r. API	Gravity	y	Holling	CV CV	SLIFT
09/11/2019 Choke	09/11/2019 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas	:Oil	Well S	tatus			O Ell 1
Size 18/64		Press. 960.0	Rate	BBL 0	MCF 213	BBL 14	Rati	0	F	POW			
	ction - Interva				1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity r. API	Gas Gravit	у	Producti	on Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Rat	:Oil	Well S	itatus			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #483293 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



	duction - Inter		Test	Loa	Cos	Wester	Oil Cit	C	Production Method		
Pate First roduced	Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	•		
28c. Pro	duction - Interv	al D				1				***************************************	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status			
29. Dispo	osition of Gas(	Sold, used j	for fuel, ven	ted, etc.)	•						
Show tests,	mary of Porous v all important including dep recoveries.	zones of po	orosity and	contents there	eof: Cored is tool open,	intervals and	l all drill-stem d shut-in pressures		. Formation (Log) Markers		
Formation			Тор	Bottom		Descripti	ons, Contents, etc.		Name Top Meas, Do		
CLIFFHC MENEFE	AND ED CLIFFS OUSE EE OOKOUT		239 476 861 2057 2375 3439 3633								
32. Addi *THI	itional remarks	(include pl	lugging prod	cedure):							
*THI	IS WELL IS C	ONFIDEN stages 52	NTIAL* 202-10331,	total holes	792. Perfe	d w 0.42?	holes with 30/50	&			
*THI Frac 30/7 33. Circ 1. E 5. S	IS WELL IS C C MC, 29 total 10 PSA Sand Ice enclosed atta Ilectrical/Mech undry Notice f	stages 52 & 9,962,15 achments: anical Logs or plugging	NTIAL* 202-10331, 50 total pro s (1 full set ing and cemen	total holes ppant.  req'd.) t verification ched informationic Subm	ation is con hission #483 DURING I	2. Geologi 6. Core An applete and co	c Report nalysis orrect as determine ed by the BLM W	3. DS 7 Other d from all ava ell Information	er: ilable records (see attached in System.	Directional Survey	
*THI Frac 30/7 33. Circl 1. E 5. S	IS WELL IS C C MC, 29 total 10 PSA Sand Ice enclosed atta Ilectrical/Mech undry Notice f	stages 52 & 9,962,15 achments: anical Logs or plugging	NTIAL* 202-10331, 50 total pro s (1 full set ing and cement bing and atta Elec Commi	total holes ppant.  req'd.) t verification tronic Subm For EN tted to AFM	ation is con hission #483 DURING I	2. Geologi 6. Core An applete and co	c Report nalysis  orrect as determine ed by the BLM W ES LLC, sent to to JOE KILLINS or	3. DS 7 Other d from all ava ell Information	er: ilable records (see attached in box System. in 19JK0199SE)	•	