

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08263
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com C
8. Well Number 144
9. OGRID Number 329736
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5603'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave., Suite 101 Durango, CO 81301
4. Well Location Unit Letter L : 1650 feet from the South line and 950 feet from the West line
Section 16 Township 29N Range 12W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP completed the P&A of the subject well on 5/20/2020. Please see the attached final P&A procedure and wellbore diagram.

Spud Date: 01/15/1964

Rig Release Date:

PNR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 6/12/2020

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997

For State Use Only

APPROVED BY: Brandon Randall TITLE District III Supervisor DATE 7/7/20

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms www.emnrd.state.us/ocd

BP America

Plug And Abandonment End Of Well Report

GCU Com C 144

1650' FSL & 950' FWL, Section 16, T29N, R12W

San Juan County, NM / API 30-045-08263

Work Summary:

- 11/17/19** Made BLM and NMOCD P&A operations notifications at 10:00 AM MST.
- 11/18/19** MOL and R/U P&A unit. Checked well pressures: Tubing: 70 psi, Casing: 70 psi, Bradenhead: 110 psi. Bled down well. Killed well with fresh water. N/D wellhead, N/U BOP and performed full 21-day BOP test. TOO H with tubing. Talled 42 stands of tubing out of wellbore. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/19/19** Checked well pressures: Tubing 70 psi, Casing: 70 psi, Bradenhead: 0 psi. Bled down well. Continued tallying out of the wellbore with tubing. P/U casing scraper and round tripped above top perforation at 6062'. P/U CR, TIH and set at 6023'. Loaded and pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the wellbore clean with 95 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. TOO H with 42 stands of tubing. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/20/19** Checked well pressures: Tubing: 70 psi, Casing: 70 psi, Bradenhead: 0 psi. Bled down well. Continued TOO H with tubing. R/U wire line services. Ran CBL from CR at 6030' to surface. CBL results were sent to BLM/NMOCD offices for review. Loaded and pressure tested production casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing

services. Pumped plug #1 from 6030'-5871' to cover the Dakota perforations and formation top. PUH. Pumped plug #2 from 5269'-5066' to cover the Gallup formation top. L/D 12 joints of tubing. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

- 11/21/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 100 psi. Bled down well. Continued L/D tubing to next plug. R/U cementing services. Pumped plug #3 from 4388'-4166' to cover the Mancos formation top. TOO H with tubing. R/U wire line services. RIH and perforated squeeze holes at 3163'. Attempted to establish injection rate into perforations at 3163' but was unsuccessful. TIH with tubing. R/U cementing services. Pumped plug #4 from 3224'-2963' to cover the Mesa Verde formation top. NMOCD gave approval to not tag and move to next plug. L/D tubing to next plug. R/U cementing services. Pumped plug #5 from 2630'-2430' to cover the Chacra formation top. TOO H with tubing. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/22/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 130 psi. Bled down well. TIH and tagged plug #5 top at 2537'. Pressure tested casing to 800 psi in which it successfully held pressure. TOO H with tubing. R/U wire line services. RIH and perforated squeeze holes at 1580'. Successfully established injection rate into perforations at 1580'. P/U CR, TIH and set at 1555'. R/U cementing services. Squeezed 42 sx of cement through CR at 1555' and into perforations at 1580'. Stung out of CR and spotted 13 sx of cement on top of CR at 1555' to cover the Pictured Cliffs formation top. R/U wire line services. RIH and perforated squeeze holes at 1380'. Successfully established injection rate into perforations at 1380'. P/U CR, TIH and set at 1366'. R/U cementing services. Attempted to again establish injection rate through CR at 1366' and into perforations at 1380' but was unsuccessful. TOO H with tubing. R/U wire line services. RIH and perforated squeeze holes at 1330'. Attempted to establish injection rate into perforations at 1330' but was unsuccessful. TIH with tubing above CR at 1366'. R/U cementing services. Pumped plug #7 from top of CR at 1366'-1000' to cover the Fruitland formation top. TOO H with tubing. WOC over the weekend. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 11/25/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 50 psi. Bled down well. TIH and tagged plug #7 top at 968'. R/U wire line services. RIH and perforated squeeze holes at 360'. Attempted to establish injection rate into perforations at 360' but was unsuccessful. TIH with tubing. R/U cementing services. Pumped plug #8 from 420'-260' to cover the Kirtland and Ojo Alamo formation

tops and surface casing shoe. WOC overnight. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.

- 11/26/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 16 psi. Bled down well. Shut-in Bradenhead and performed 2 hour shut-in test. During the 2 hour interval the Bradenhead built up 16 psi. Bled Bradenhead back down and left open over holiday weekend. P/U tubing and tagged plug #8 top at 237'. Shut-in well for the holiday weekend. Jonathan Kelly was NMOCD inspector on location.
- 12/2/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 13 psi. Bled down well. Shut-in Bradenhead and performed 2 hour shut-in test. During the 2 hour interval the Bradenhead built up 13 psi. R/U wire line services. RIH and performed audio log from TOC at 237' to surface in 5' intervals. Audio log was sent to BLM/NMOCD offices for review. Decision was made to R/D and monitor Bradenhead pressure over the next couple weeks. 2 hour shut-in test will be performed weekly until gas migration is no longer present. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.
- 5/20/20** Checked well pressures: Tubing: 0 psi, Casing 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. P/U work string and tagged cement at 237'. R/U cementing services. Pumped surface plug from tag point at 237' to surface. N/D BOP and cut-off wellhead. Cement was at surface in surface and production casings. Installed P&A marker per BLM/NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Plug Summary:

Plug #1: (Dakota Perforations and Formation Top 6030'-5871', 13 Sacks Class G Cement)

Mixed 13 sx Class G cement and spotted a balanced plug to cover the Dakota perforations and formation top.

Plug #2: (Gallup Formation Top 5269'-5066', 16 Sacks Class G Cement)

Mixed 16 sx Class G cement and spotted a balanced plug to cover the Gallup formation top.

Plug #3: (Mancos Formation Top 4388'-4166', 18 Sacks Class G Cement)

Mixed 18 sx Class G cement and spotted a balanced plug to cover the Mancos formation top.

Plug #4: (Mesa Verde Formation Top 3224'-2963', 21 Sacks Class G Cement)

RIH and perforated squeeze holes at 3163'. Attempted to establish injection rate into perforations at 3163' but was unsuccessful. Mixed 21 sx Class G cement and spotted a balanced plug from 3224'-2963' to cover the Mesa Verde formation top.

Plug #5: (Chacra Formation Top 2630'-2537', 16 Sacks Class G Cement)

Mixed 16 sx Class G cement and spotted a balanced plug to cover the Chacra formation top.

Plug #6: (Pictured Cliffs Formation Top 1580'-1420', 55 Sacks Class G Cement(Squeezed 42 sx))

RIH and perforated squeeze holes at 1580'. P/U CR, TIH and set at 1555'. Successfully established injection rate through CR at 1555' and into perforations at 1580'. Squeezed 42 sx of cement through CR at 1555' and into perforations at 1580'. Stung out of CR and spotted 13 sx of cement on top of CR at 1555' to cover the Pictured Cliffs formation top.

Plug #7: (Fruitland Formation Top 1366'-968', 29 Sacks Class G Cement)

RIH and perforated squeeze holes at 1380'. Successfully established injection rate into perforations at 1380'. P/U CR, TIH and set at 1366'. Attempted to again establish injection rate through CR at 1366' and into perforations at 1380' but was unsuccessful. R/U wire line services. RIH and perforated squeeze holes at 1330'. Attempted to establish injection rate into perforations at 1330' but was unsuccessful. Spotted a balanced plug on top of CR at 1366'-968' to cover the Fruitland formation top.

Plug #8: (Kirtland, Ojo Alamo Formation Tops and Surface Casing Shoe 420'-Surface', 59 Sacks Class G Cement(26 sx for top-off))

RIH and perforated squeeze holes at 360'. Attempted to establish injection rate into perforations at 360' but was unsuccessful. Mixed 13 sx Class G cement and spotted a balanced plug from 420'-260' to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. N/D wellhead, N/U BOP and function tested. P/U work string

and tagged cement at 237'. R/U cementing services. Pumped surface plug from tag point at 237' to surface. N/D BOP and cut-off wellhead. Cement was at surface in surface and production casings. Installed P&A marker per BLM/NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

GCU Com C 144

API #: 3004508263

San Juan County, New Mexico

Plug 8

420 feet - Surface

420 feet plug

59 sacks of Class G Cement

26 sacks for top-off

Plug 7

1366 feet - 968 feet

398 feet plug

29 sacks of Class G Cement

Plug 6

1580 feet - 1420 feet

160 feet plug

55 sacks of Class G Cement

42 sacks squeezed

Plug 5

2630 feet - 2537 feet

93 feet plug

16 sacks of Class G Cement

Plug 4

3224 feet - 2963 feet

261 feet plug

21 sacks of Class G Cement

Plug 3

4388 feet - 4166 feet

222 feet plug

18 sacks of Class G Cement

Plug 2

5269 feet - 5066 feet

203 feet plug

16 sacks of Class G Cement

Plug 1

6030 feet - 5871 feet

159 feet plug

13 sacks of Class G Cement

Surface Casing

8.625" 24# @ 386 ft

Formation

Mesaverde - 3113 feet

Mancos - 4316 feet

Gallup - 5216 feet

Greenhorn - 5964 feet

Graneros - 6025 feet

Dakota - 6144 feet

Production Casing

4.5" 10.5# @ 6253 ft

