Submit 1 Copy To Appropriate District	ffice  State of New Mexico  State of New Mexico  Energy, Minerals and Natural Resources  State of New Mexico  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION		Form C-103	
District I - (575) 393-6161			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-11490	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7 Loss News - Heir A	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name J. E. DECKER	
1. Type of Well: Oil Well Gas Well other			8. Well Number 2	
2. Name of Operator GREAT WESTERN DRILLING COMPANY			9. OGRID Number	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 1659 MIDLAND, TEXAS 79702  4. Well Location			BLANCO MESA VERDE	
Section 12 To all 2011 By 1001 The section and 1000 feet from the West fine				
Township 52	11. Elevation (Show whether DR,		unty San Juan	
GL 6,293' KB 6,307'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: PULL PI	ROD PKR / REPAIR CASING LEAK	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Great Western Drilling Company RUPU on 6-22-20. POOH w/ production packer. RIH & set RBP @ 4152'. Test plug to 500				
psi. Ok. Established injection rate into interval 4033-4096 (a) 1/4 BPM (a) 400 nsi POOH w/ nacker. Dumn cand on DDD, DUI				
w tubing open-ended to 4111. Spot balanced cement plug. Sl overnite. RIH & drilled cement from 3842' to 4124'. Tostod				
squeeze to 500 psi. Squeeze not holding. POOH w/BHA. RIH w/ tubing opn-ended to 4111'. Spotted second balanced cement plug. POOH. RIH and drilled cement from 3903' to 4114'. POOH w/BHA. RIH w/ packer & set @ 4109'. Tested backside				
to 500 pst 101 50 initiates (Wilson). Held OK, POOH w/ packer, RIH w/ retrieving tool. Circulated and off DDD. Delegand				
plug. POOH. RU testers. Hydrotested 2-3/8 production tubing in hole. ND BOP. NU wellhead. RDPU on 7-2-20. Wilson test chart sent in to Monica Kuehling, NMOCD.				
The state of the s				
Spud Date: 12-12-1978	Dia Dalassa Da	4 [		
12 12 1970	Rig Release Da	ite:		
hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LOUPL Stinner TITLE Production Supervisor DATE 7-16-20				
APPROVED BY: Mouce Caching TITLE Deputy Oil and Gas Inspector DATE 7/16/20				
Conditions of Approval (if any):				
$\mathcal{AV}$				