Form 3160-5
(June 2015)

OCD Received
7/23/2020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

8. Well Name and No.
CALLOW 2

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrllc.com

9. API Well No.
30-045-07740-00-S2

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 33 T29N R13W NWNE 0890FNL 1750FEL
36.687910 N Lat, 108.208020 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

KP

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC requests permission to Plug & Abandon the subject well per the attached Procedure, Current & Proposed Wellbore Diagram. The subject well is located on private land, a Reclamation Plan is not required with this submission.

Notify NMOCD 24hrs
Prior to beginning
operations

CBL Required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #517190 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 06/05/2020 (20JK0507SE)

Name *(Printed/Typed)* SHAW-MARIE FORD — Title REGULATORY SPECIALIST

Signature (Electronic Submission) — Date 06/01/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS — Title ENGINEER — Date 07/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

Plug and Abandonment Procedure

for

DJR Operating, LLC

G. H. Callow 2

API # 30-045-07740

NW/NE, Unit B, Sec. 33, T29N, R13W

San Juan County, NM

I.

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.

2. Check and record tubing, casing and bradenhead pressures.

3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.

4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.

5. ND WH, NU BOP, function test BOP.

6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go to 1420'. TOOH. PU and TIH with 5-1/2" CR. Set the CR at +/- 1420'. Pressure test tubing to 1000 psi. Sting out of retainer. Load hole and test casing to 600 psi. If casing does not test, contact engineering.

8. RU wireline and RIH with CBL. Log from 1420' to surface. Submit electronic copy of the CBL for verification to jkillins@blm.gov, jhoffman@blm.gov, and Brandon.Powell@state.nm.us. ***Determine TOC and adjust cement plugs as required.***

   Provided that casing test was good, proceed to step 9.

9. RU cement equipment.

10. Plug 1. TIH and sting back into CR. Mix and attempt to pump 10 sx Class G cement through CR and displace with water. If zone pressures up, sting back out of CR and spot 50’ plug on top of CR to plug top of Fruitland coal perfs. Pump water to ensure that tubing is clear. TOOH.

11. Plug 2. Perforate 4 holes 50’ below the top of the Fruitland. Tie onto 5-1/2” casing and attempt to establish circulation. Mix and pump sufficient Class G cement to bring to surface inside and outside 5-1/2” casing. If unable to establish rate, contact engineering.

12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.

13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.

14. Send all reports and attachments to DJR Aztec office for regulatory filings.

DJR Operating, LLC

Current Wellbore Diagram

G. H. Callow 2

API # 30-045-07740
NW/NE, Unit B, Sec 33, T29N, R13W
San Juan County, NM

GL 5848'
KB N/A
Spud Date 11/3/1953

SURF CSG

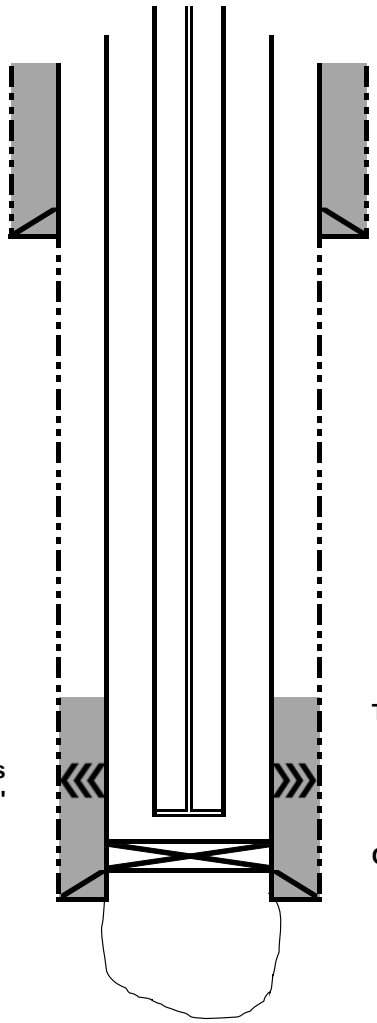
Hole size	12.25"
Csg Size:	8.625"
Wt:	24#
Grade:	N/A
ID:	6.336"
Depth	97'
casing cap ft^3/ft:	0.3575
TOC:	Circ cmt to surface

PROD CSG

Hole size	7.875"
Csg Size:	5.5"
Wt:	15.5#
Grade:	N/A
ID:	4.95"
Depth	1561'
casing cap ft^3/ft:	0.1336
8.625x5.5 cap ft^3/ft	0.1926
TOC:	1229' (calc)

FORMATION TOPS

Nacimiento	**TBD**
Ojo Alamo	**TBD**
Kirtland	**TBD**
Fruitland Coal	**1462'**
Pictured Cliffs	**1561'**



Fruitland Coal perfs 1462-1518'

TOC 1229' (calc)

CIPB 1545'

OHTD 1596'

Production Tubing Detail

NC, 1 jt. 2.375" tbg, SN, 47 jts. 2.375" tbg., 4' sub. Landed at 1519'. EOT at 1519'. SN at 1482'.

Rod Detail

2"x1.5"x12' RWAC DV pump, 59x.5/8" rods, 5/8""x4' rod sub.

6/1/2020

DJR Operating, LLC

Proposed Wellbore Diagram

G. H. Callow 2

API # 30-045-07740
NW/NE, Unit B, Sec 33, T29N, R13W
San Juan County, NM

GL 5848'
KB N/A
Spud Date 11/3/1953

SURF CSG

Hole size	12.25"
Csg Size:	8.625"
Wt:	24#
Grade:	N/A
ID:	6.336"
Depth	97'
casing cap ft3/ft:	0.3575
TOC:	Circ cmt to surface

PROD CSG

Hole size	7.875"
Csg Size:	5.5"
Wt:	15.5#
Grade:	N/A
ID:	4.95"
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casing cap ft3/ft:	0.1336
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TOC:	1229' (calc)

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Nacimiento	**TBD**
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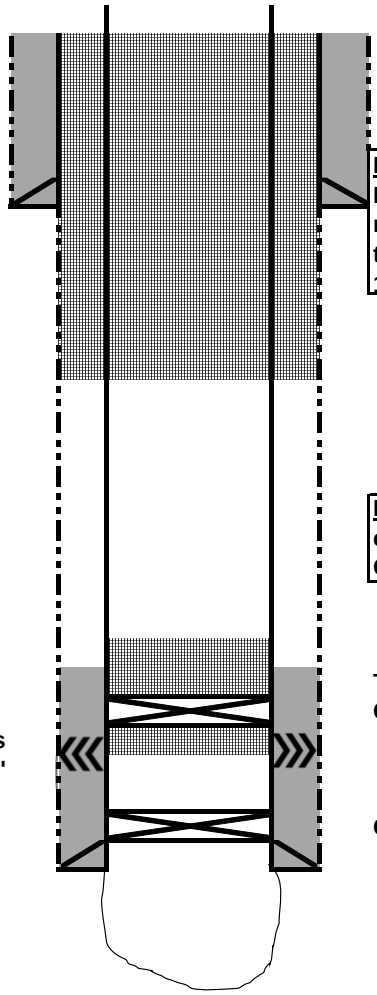

Plug 2: Perforate 4 holes 50' below top of Fruitland. Tie on to 5-1/2" casing, and mix and pump sufficient Class G cement to bring to surface inside and outside 5-1/2" casing.

Plug 1: Attempt to pump 10 sx Class G cement below CR. Spot 50' plug on top of CR.

TOC 1229' (calc)
CR at 1420' +/-

Fruitland Coal perfs
1462-1518'

CIPB 1545'

OHTD 1596'

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: G H Callow 2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. For review of CBL, formation tops will be based on attached geologic report.

BLM FLUID MINERALS
Geologic Report

Date Completed: 7/8/20

Well No.	GH Callow 2		Location	890′ FNL	&	1750′ FEL	
Lease No.	NMNM0468126		Sec. 33	T29N		R13W	
Operator	DJR Operating		County	San Juan	State	New Mexico	
Total Depth	1596′	PBTD 1596′	Formation	Basin Fruitland Coal			
Elevation (GL) 5840′			Elevation (KB) 5852′ (est.)				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/Fresh water sands
Nacimiento/Animas Fm					Fresh water sands
Ojo Alamo Ss			Surface	255′	Aquifer (fresh water)
Kirtland Shale			255′	1120′	
Fruitland Fm			1120′	1561′	Coal/Gas/Possible water
Pictured Cliffs Ss			1561′		Gas
Lewis Shale					
Chacra (upper)					Probable water or dry
La Ventana Tongue					Probable water or dry
Cliff House Ss (main)					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					Source rock
Gallup					O&G/Water
Dakota					O&G/Water

Remarks:
P & A
- Please ensure that the top of the Fruitland, as well as the entire Ojo Alamo aquifer, identified in this report, are isolated by proper placement of cement plugs. This will protect the freshwater sands in this well bore.

Please note there is a significant difference between the operators pick for the Fruitland formation and the BLM geologists pick.

Reference Well:
2) BP America GH Callow 12
890′ FNL, 1820′ FWL
T29N, R13W, Sec 33
GL= 5822′

Prepared by: *Walter Gage*