Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Received 7/7/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. JIC97

### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned went. Ose form 5100 o (Al D) for such proposals.				JICARILLA APACHE		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other				8. Well Name and No. TRIBAL C 1		
Name of Operator     HILCORP ENERGY COMPAN		9. API Well No. 30-039-06655-00-C1				
3a. Address 382 ROAD 3100 AZTEC, NM 87410	one No. (include area code) 05-324-5161	[	10. Field and Pool or Exploratory Area BASIN TAPACITO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 6 T26N R3W SWSW 790FSL 1190FWL				RIO ARRIBA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INC	DICATE NATURE OF	F NOTICE, REF	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION		ACTION				
	☐ Acidize ☐	] Deepen	☐ Production (S	Start/Resume)	Water Shut-Off	
☑ Notice of Intent	<del>-</del>	Hydraulic Fracturing	☐ Reclamation	. —	Well Integrity	
☐ Subsequent Report		New Construction	☐ Recomplete	_	Other	
☐ Final Abandonment Notice	_	Plug and Abandon	☐ Temporarily	<del>-</del>		
BP		Plug Back	☐ Water Dispo			
testing has been completed. Final Ab determined that the site is ready for fi Hilcorp Energy request permis procedure and current wellbor  ****Condition of Approval: required to notify the agen	Prior to moving to step #8 if a cies of the results of the pressures to identify the source of the	the subject well per the subject well per the	ing reclamation, hav			
	Electronic Submission #520803 v For HILCORP ENERGY ( committed to AFMSS for processing	COMPANY, sent to the	Rio Puerco			
Name(Printed/Typed) ETTA TRU	Title OPERA	Title OPERATIONS REGULATORY TECH SR				
Signature (Electronic S	Submission)	Date 07/01/20	020			
	THIS SPACE FOR FED	ERAL OR STATE (	OFFICE USE			
Approved By JOE KILLINS	TitlePETROLE	UM ENGINEER		Date 07/06/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	ease	Office Rio Puerco				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any ma		willfully to make to	any department or agence	cy of the United	



# HILCORP ENERGY COMPANY TRIBAL C 1 BH Repair Sundry

#### JOB PROCEDURES

- PT test ports on WH (if test ports are available) to determine if the wellhead seals have integrity. If WH seals fail, pump filling into test ports to attempt
  to packoff WH seals and conduct another BH test and send results NMOCD/BLM/JICARILLA. If BH test passes after pumping packoff material into
  wellhead, conduct no further work. If BH test fails after pumping packoff material into wellhead, move to step 2. If initial PT on WH seals pass or test
  ports are not on the wellhead, move to step 2.
- 2. Contact NMOCD/BLM/JICARILLA 24 hours before rigging up on the well.
- 3. MIRU workover rig and associated equipment; test BOP.
- 4. TOOH w/ 2-3/8" tubing set @ 7,822'.
- 5. TIH w/ plug & set @ +/- 3,695' (Note: PC top perf @ 3,702').
- 6. Load hole w/ water & PT casing to 560 psi for 30 minutes. Open BH valve before conducting pressure test, and keep BH valve open during entire pressure test.
- 7. If casing pressure test passes and BH continues to blow throughout the entire casing pressure test, move to step 8. If pressure test passed and BH blows down during the test, shut in BH valve and monitor pressure, if BH builds any pressure, move to step 8 (note, if BH blows down during the casing pressure test and does not build pressure after shutting in BH valve, contact NMOCD/BLM/JICARILLA to determine steps going forward). If pressure test fails, move to step 9.
- 8. TIH and retrieve plug @  $\pm$  3,695'. TIH and land production tubing. RDMO workover rig
- 9. TIH w/ packer & set @ +/- 3,685' & PT plug to 560 psi to confirm plug is set. PT backside (casing) to 560 psi to confirm casing intergrity issue. If casing PT fails, PU packer & set @ +/- 30' to confirm wellhead integrity. If wellhead passes PT, begin locating hole in casing and send results to NMOCD/BLM/JICARILLA with remediation plans going forward.



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