

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OCD Received
 8/19/2020

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28693
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DJR Operating, LLC		6. State Oil & Gas Lease No. E-4777 L-4693 B-9590
3. Address of Operator 1 Road 3263, Aztec, NM 87410		7. Lease Name or Unit Agreement Name: BUENA SUERTE 32 COM G
4. Well Location: Unit Letter <u>G</u> : <u>1830</u> feet from the <u>NORTH</u> line and <u>2130</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM SAN JUAN County		8. Well Number: 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6245 GL		9. OGRID Number 371838
		10. Pool name or Wildcat: BASIN FRUITLAND COAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC requests permission to Plug & Abandon the subject well per the attached Procedure, Current & Proposed Wellbore Diagram. Subject well is located on State Lease; therefore, Reclamation Plan is not required with this submittal.

Notify NMOCD 24hrs
 Prior to beginning
 operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shaw-Marie Ford TITLE Regulatory Specialist DATE 08/19/2020

Type or print name Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-716-3297

For State Use Only

APPROVED BY: [Signature] TITLE District Geoscientist III DATE 8/20/2020

Conditions of Approval (if any):

AV

Plug and Abandonment Procedure
for
DJR Operating, LLC
Buena Suerte 32G Com 1
API # 30-045-28693
SW/NE, Unit G, Sec. 32, T26N, R11W
San Juan County, NM

I.

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. Trip out of hole with rods and pump. Lay down to be sent in for storage/salvage.
5. ND WH, NU BOP, function test BOP.
6. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.

II.

7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 1240'. TOOH.
8. PU and RIH with a 4 1/2" cement retainer. Set the CR at +/- 1240'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.

Provided that casing test was good, proceed to step 9.

9. RU cement equipment. Pump water to assure that tubing is clear.
10. Plug 1. Mix and attempt to pump 10 sx Type II cement through cement retainer. If zone pressures up, sting back out of retainer and continue with Plug 2.

11. Plug 2. Fruitland, Kirtland, Ojo Alamo, and surface casing shoe. From 1240' to surface, mix and pump cement until cement circulation is achieved at surface.
12. RD cementing equipment. Cut off wellhead, fill annuli with cement as necessary. Install P&A marker as per regulatory requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
13. RD and MO all rig and cement equipment. Assure that location is free of trash and contamination before moving off.
14. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Type II mixed at 15.6 ppg, yield 1.18 cu ft / sx.

All internal casing plugs will include 50' excess. All annular plugs will include 100% excess.

**DJR Operating, LLC
Current Wellbore Diagram**

Buena Suerte 32G Com 1

API # 30-045-28693
SW/NE, Unit G, Sec 32, T26N, R11W
San Juan County, NM

GL 6245'
KB N/A
Spud Date 9/24/1992

SURF CSG

Hole size 8.75"
Csg Size: 7"
Wt: 20#
Grade: J-55
ID: 6.456"
Depth 131'
casing cap ft³/ft: 0.2273
TOC: Circ cmt
to surface

FORMATION TOPS

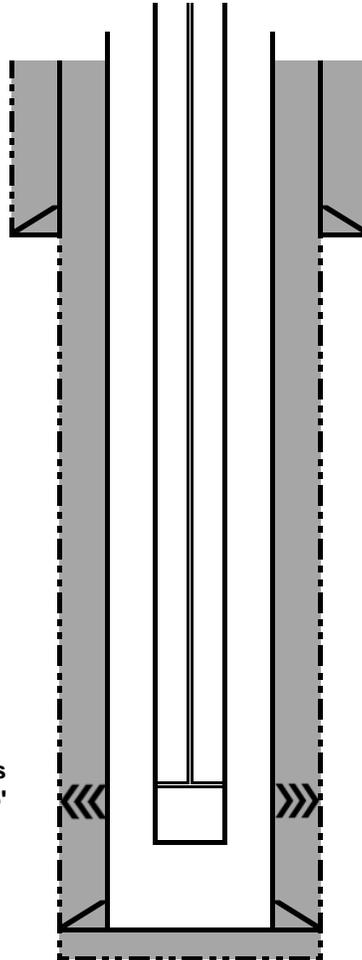
Nacimiento	Surface
Ojo Alamo	N/A
Kirtland	N/A
Fruitland Coal	1154'
Pictured Cliffs	N/A

PROD CSG

Hole size 6.25"
Csg Size: 4.5"
Wt: 9.5#
Grade: J-55
ID: 4.09"
Depth 1407'
casing cap ft³/ft: 0.0912
7x4.5 capacity ft³/ft 0.1169
TOC: Circ cmt
to surface

Fruitland Coal perms
1273-1295'

PBTD 1356'
TD 1415'



Production Tubing/Rod Detail
2.375x15' MA, 4' PS, SN, 40 jts. 2.375" tbg.
2"x1.5"x12' RWAC pump, 2x.875" guided rods, 49x.875" plain rods, 1.25"x22' polished rod.

