

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM132981A8. Well Name and No.
NAGEEZI UNIT 627H9. API Well No.
30-045-35649-00-X110. Field and Pool or Exploratory Area
BASIN MANCOS

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com3a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T24N R8W SWSW 1133FSL 0447FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Report

2/28/20: RU zipper frac crew. NU frac stack, shell test at 9700 psi for 30 min. Test good & recorded on chart.

2/29/20: Stage equipment.

3/1/20: Prime & PT pump down equipment at 9100 psi for 5 min. PT 4.5 inch liner to 6000 psi for 15 min. PT flowback equipment at 5000 psi for 15 min. PT N2 iron at 9100 psi for 15 min. All tested good & recorded on chart. Opened sleeve at 8750 psi.

3/2/20 to 3/7/20: Perf with 0.35 diameter from 14443 ft to 6259 ft. Total of 1230 open holes. Frac 41 stages with 50,066 bbls of fluid. 72,858,203 scf of N2. 8,304,090 lbs of proppant. Set isolation plugs from 14443 ft to 6443 ft. Set kill plug at 5710 ft & PT at 2000 psi for 5 min. Test good & recorded on chart.

3/8/20 to 3/9/20: RD WL & frac fleet.

OCD Received
3/18/2020

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #507332 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 03/18/2020 (20JK0176SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JOE KILLINS
Title PETROLEUM ENGINEER

Date 03/18/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #507332 that would not fit on the form

32. Additional remarks, continued

3/10/20: MIRU AWS 812. NU BOP. PT: blind rams 3500 psi for 5 min. Pipe rams 3500 psi for 5 min. Annular 2000 psi for 5 min. Flowback 3800 psi for 5 min. N2 drill string line 4200 psi for 10 min. Backside line 2250 psi for 10 min. All tested good & recorded on chart.

3/11/20 to 3/13/20: TIH. Drill out plugs. TOOH.

3/14/20: PT 2.875 inch pipe rams to 250 psi low 3500 psi high for 5 min. Test good & recorded on chart. TIH with production string. Land 177 jts of 2.875 inch 6.5 lb L80 tubing set at 5794 ftKB. 5 GLVs set at 4996 ft. 4141 ft. 3321 ft. 2501 ft. 1519 ft. ND WH. NU Production tree. PT low 250 psi for 5 min. high 5000 psi for 10 min. Test good & recorded on chart. Turned well over to production.

3/15/20: AWS Rig 812 released.