

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90468
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135219A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. BETONNIE TSOSIE WASH UNIT 717H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T22N R8W SENE 1338FNL 0017FEL 36.172458 N Lat, 107.660066 W Lon		9. API Well No. 30-045-35668-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Report

3/8/20: RU zipper frac crew. NU frac stack, shell test at 9500 psi for 30 min. Test good & recorded on chart.

3/9/20: Stage equipment

3/10/20: Prime & PT pump down equipment at 9100 psi for 5 min. PT 4.5 inch liner to 6045 psi for 15 min. PT flowback equipment at 5000 psi for 15 min. PT N2 iron at 9100 psi for 15 min. All tested good & recorded on chart. Opened sleeve at 8846 psi.

3/11/20 to 3/16/20: Perf with .35 diameter from 14671 ft to 5700 ft. Total of 900 open holes. Frac 30 stages with 52,059 bbls of fluid. 89,872,587 scf of N2. 9,294,162 lbs of proppant. Set isolation plugs from 14685 to 5985. Set kill plug at 5122 ft. Negative PT, bled off pressure & monitored for inflow. Test good & recorded on chart.

3/17/20: RD WL & frac fleet.

OCD Received
3/30/2020

14. I hereby certify that the foregoing is true and correct. Electronic Submission #508868 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 03/30/2020 (20JH0170SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 03/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 03/30/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #508868 that would not fit on the form

32. Additional remarks, continued

3/18/20: Wait on 720H drill outs.

3/19/20: MIRU AWS 812. NU BOP. PT: blind rams 3500 psi for 5 min. Pipe rams 3500 psi for 5 min. Annular 2000 psi for 5 min. Flowback 3800 psi for 5 min, N2 drill string line 4200 psi for 10 min. Backside line 2250 psi for 10 min. All tested good & recorded on chart.

3/20/20 to 3/23/20: TIH. Drill out plugs. TOOH.

3/24/20: PT 2.875 inch pipe rams to 500 psi low, 2500 psi high for 5 min. Test good & recorded on chart. TIH with production string. Land 171 jts of 2.875 inch 6.5 lb L80 tubing set at 5239 ftKB. 5 GLVs set at 4666 ftKB, 3913 ftKB, 3163 ftKB, 2439 ftKB, 1457 ftKB. ND WH. NU production tree. PT 2.875 tubing, low 275 psi for 5 min. High 5000 psi for 5 min. Test good & recorded on chart. RD & release AWS Rig 812 at 21:00. Turned well over to production.