

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM90468

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. Unit or CA Agreement Name and No.  
NMNM135219A

8. Lease Name and Well No.  
BETONNIE TSOSIE WASH UNIT 717H

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DJR OPERATING LLC Contact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com

3. Address 1 ROAD 3263  
AZTEC, NM 87410 3a. Phone No. (include area code)  
Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SENE 1338FNL 17FEL 36.172468 N Lat, 107.660066 W Lon  
Sec 3 T22N R8W Mer NMP  
At top prod interval reported below SENE 1338FNL 17FEL 36.172468 N Lat, 107.660066 W Lon  
Sec 33 T23N R8W Mer NMP  
At total depth NWNE 323FNL 2231FEL 36.189767 N Lat, 107.685357 W Lon

9. API Well No.  
30-045-35668-00-X1

10. Field and Pool, or Exploratory  
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 3 T22N R8W Mer NMP

12. County or Parish  
SAN JUAN

13. State  
NM

14. Date Spudded  
10/16/2019

15. Date T.D. Reached  
12/21/2019

16. Date Completed  
 D & A  Ready to Prod.  
03/24/2020

17. Elevations (DF, KB, RT, GL)\*  
6880 GL

18. Total Depth: MD 14744  
TVD 4850

19. Plug Back T.D.: MD 14724  
TVD 4850

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	371		109	175	0	
8.750	7.000 J55	26.0	0	5276		647	1255	0	
6.125	4.500 P110	11.6	4941	14740		828	1291	4941	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5239							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			5700 TO 14671	0.350	900	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5700 TO 14671	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2020	03/27/2020	24		35.0	4647.0	796.0	42.3		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
34/64	SI 934	1154.0		330	3351	592	6547	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI								

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509142 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	600	700	WATER	OJO ALAMO	600
FRUITLAND	1000	1246	GAS	FRUITLAND	1000
PICTURED CLIFFS	1300	1399	WATER	PICTURED CLIFFS	1300
MENEFEE	2700	3641	GAS	MENEFEE	2700
MANCOS	3900	4630	OIL/GAS	MANCOS	3900
GALLUP	4650	5294	OIL/GAS	GALLUP	4650

32. Additional remarks (include plugging procedure):

Gas will be flared until N2/O2 is cleaned from the wellbore. A Subsequent Report will be submitted showing first sales date of gas.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #509142 Verified by the BLM Well Information System.**

**For DJR OPERATING LLC, sent to the Farmington**

**Committed to AFMSS for processing by JOE KILLINS on 04/01/2020 (20JK0210SE)**

Name (please print) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Revisions to Operator-Submitted EC Data for Well Completion #509142**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Lease:	NMNM90468	NMNM90468
Agreement:	NMNM135219A	NMNM135219A (NMNM135219A)
Operator:	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476	DJR OPERATING LLC 1 ROAD 3263 AZTEC, NM 87410 Ph: 505-632-3476
Admin Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Tech Contact:	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476	SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrlc.com  Ph: 505-632-3476
Well Name: Number:	BETONNIE TSOSIE WASH UNIT 717H	BETONNIE TSOSIE WASH UNIT 717H
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
S/T/R:	Sec 3 T22N R8W Mer	Sec 3 T22N R8W Mer NMP
Surf Loc:	SENE 1338FNL 17FEL 36.172468 N Lat, 107.660066 W Lon	SENE 1338FNL 17FEL 36.172468 N Lat, 107.660066 W Lon
Field/Pool:	BASIN MANCOS	BASIN MANCOS
Logs Run:		
Producing Intervals - Formations:	GALLUP	GALLUP
Porous Zones:	OJO ALAMO FRUITLAND PICTURE CLIFFS MENEFE MANCOS GALLUP	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP
Markers:	OJO ALAMO FRUITLAND PICTURE CLIFFS MENEFE MANCOS GALLUP	OJO ALAMO FRUITLAND PICTURED CLIFFS MENEFE MANCOS GALLUP