

Northwest New Mexico Packer-Leakage Test

Operator Hilcorp Energy Company Lease Name THOMPSON Well No. 3A

Location of Well: Unit Letter J Sec 34 Twp 031N Rge 012W API # 30-045-23321

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	FRS	Gas	Flow	Tubing
Lower Completion	MV	Gas	Artificial Lift	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
	6/8/2020		183	134
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)
	6/8/2020		386	Yes

Flow Test No. 1

Commenced at: 6/15/2020		Zone Producing (Upper or Lower): LOWER			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
6/15/2020 12:00 AM	0	134	386		Start flow test 9:20am
6/15/2020 3:09 PM	15	134	70		cross over reached

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	SI Press. PSIG		Stabilized?(Yes or No)

(Continue on reverse side)

