

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC93

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JICARILLA 93 015

2. Name of Operator **LOGOS OPERATING LLC** Contact: **DAWN HOWELL**
E-Mail: **DHOWELL@LOGOSRESOURCESLLC.COM**

9. API Well No.
30-039-29810

3a. Address
2010 AFTON PLACE
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-787-2022

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T31N R06W Mer NMP SESE 1055FSL 280FEL

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS WELL WAS OFF PRODUCTION FOR MORE THAN 90 DAYS AND WAS RETURNED TO PRODUCTION ON 9/22/2020

TUBING PSI: 104
CASING PSI: 104
LINE PSI: 55
INITIAL MCF: 2

NMOCD REC'D
10/01/20

METER NO.: 82353
TRANSPORTER: HARVEST

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #532230 verified by the BLM Well Information System
For LOGOS OPERATING LLC, sent to the Rio Puerco**

Name (Printed/Typed) **DAWN HOWELL**

Title **LAND ANALYST**

Signature (Electronic Submission)

Date **09/30/2020**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

AV



REDELIVERY

Route: Operator:

3003929810 - JICARILLA 93 015

Redelivery Date & Time: 9/22/2020 12:30pm

Run 07

Initial Production (MCF): 185 ²

Casing Pressure (psi): 104

Tubing Pressure (psi): 104

Line Pressure (psi): 55

Pipeline Company: Harvest

Meter Number: 82353011

Is this Well a Chart Well: No

CDP Name & Meter #:

COMMENTS:

This well is shut in because WPX stuck rods in the hole.

Blanco Mesavende

T 33-27N-3W

Sic 93

Blm 9/30/2020

Tamra Sessions

From: noreply@airtable.com on behalf of Airtable <noreply@airtable.com>
Sent: Wednesday, September 23, 2020 12:54 PM
To: Tamra Sessions
Subject: Airtable forms: someone has responded to Redelivery Form



Someone has responded to **Redelivery Form**. A record has been added to the **R-Redelivery** table in **LOGOS Home**.

Wells

3003929810 - JICARILLA 93 015

Run 7

Redelivery Date and Time

9/22/2020 12:30pm

Initial MCF

185

*emailed Alenda
9/30/2020
for production
Verification.*

Casing PSI

104

Tubing PSI

104

Line PSI

55

Pipeline Company

Harvest

Meter Number

82353011

Chart Well

No

CDP Name & Meter #

Comments

This well is shut in because WPX stuck rods in the hole.

*Tuned on
for 24 hrs
put ~ 1.5 mcf
Brennan will
~~put~~ let Jonathan know*

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GAS VOLUME STATEMENT

Harvest Pipeline Company

September, 2020

Meter #: 82353-01

Name: JICARILLA 93 15

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
Temperature Base:	60.00 °F	Contract Hr.:	8 AM	0.302	0.422	82.152	8.040	4.765	0.875	1.448	0.513
Atmos Pressure:	11.410 psi	Full Wellstream:									
Calc Method:	AGA3-1992	WV Technique:		N-C5	NeoC5	C6	C7	C8	C9	C10	
FPV Method:	AGA8-Detail	WV Method:		0.435		1.047	0.201	0.067	0.000	0.000	
Tube I.D.:	3.0690 in.	HV Cond:	Dry	O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
Tap Location:	Upstream	Meter Type:	EFM	0.000	0.000	0.000	0.000	0.000	0.0000		0.000
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	0.00	59.51	63.95	0.00	0.7240	0.8750	0	1262.19	0	Yes
2	0.00	59.54	70.32	0.00	0.7240	0.8750	0	1262.19	0	Yes
3	0.00	57.32	75.45	0.00	0.7240	0.8750	0	1262.19	0	Yes
4	0.00	57.27	76.36	0.00	0.7240	0.8750	0	1262.19	0	Yes
5	0.00	57.04	77.15	0.00	0.7240	0.8750	0	1262.19	0	Yes
6	0.00	56.92	75.97	0.00	0.7240	0.8750	0	1262.19	0	Yes
7	0.00	58.17	73.82	0.00	0.7240	0.8750	0	1262.19	0	Yes
8	0.00	61.14	50.21	0.00	0.7240	0.8750	0	1262.19	0	Yes
9	0.00	57.45	44.70	0.00	0.7240	0.8750	0	1262.19	0	Yes
10	0.00	57.09	45.26	0.00	0.7240	0.8750	0	1262.19	0	Yes
11	0.00	57.18	54.14	0.00	0.7240	0.8750	0	1262.19	0	Yes
12	0.00	57.27	61.24	0.00	0.7240	0.8750	0	1262.19	0	Yes
13	0.00	58.71	64.86	0.00	0.7240	0.8750	0	1262.19	0	Yes
14	0.00	60.57	66.88	0.00	0.7240	0.8750	0	1262.19	0	Yes
15	0.00	57.91	64.68	0.00	0.7240	0.8750	0	1262.19	0	Yes
16	0.00	58.23	65.52	0.00	0.7240	0.8750	0	1262.19	0	Yes
17	0.00	58.68	65.47	0.00	0.7240	0.8750	0	1262.19	0	Yes
18	0.00	57.66	68.83	0.00	0.7240	0.8750	0	1262.19	0	Yes
19	0.00	57.46	70.32	0.00	0.7240	0.8750	0	1262.19	0	Yes
20	0.00	58.41	67.34	0.00	0.7240	0.8750	0	1262.19	0	Yes
21	0.00	59.20	66.76	0.00	0.7240	0.8750	0	1262.19	0	Yes
22	19.44	63.65	87.53	0.26	0.7240	0.8750	2	1262.19	2	Yes
23	0.00	54.54	66.68	0.00	0.7240	0.8750	0	1262.19	0	Yes
24	0.00	53.50	65.65	0.00	0.7240	0.8750	0	1262.19	0	Yes
25	0.00	53.13	66.59	0.00	0.7240	0.8750	0	1262.19	0	Yes
26	0.00	52.73	64.67	0.00	0.7240	0.8750	0	1262.19	0	Yes
27	0.00	53.38	64.09	0.00	0.7240	0.8750	0	1262.19	0	Yes
28	0.00	55.48	53.87	0.00	0.7240	0.8750	0	1262.19	0	Yes
29	0.00	53.30	48.98	0.00	0.7240	0.8750	0	1262.19	0	Yes
30										
Total	19.44	63.65	87.53	0.26	0.7240		2		2	