

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078384

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NEWSOM B 7N

2. Name of Operator Contact: CHERYLENE WESTON
HILCORP ENERGY COMPANY E-Mail: cweston@hilcorp.com

9. API Well No.
30-045-33880-00-C1

3a. Address 3b. Phone No. (include area code)
1111 TRAVIS STREET Ph: 505-564-0779
HOUSTON, TX 77002

10. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T26N R8W SENW 1620FNL 1900FWL

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RECORD CLEAN UP: The subject well was recompleted to the Mesaverde in November 2018. The well redelivered MV only production for testing on 11/7/2018. The Dakota plugs were subsequently drilled out and the MV/DK formations were downhole commingled per the attached summary and production allocation.

NMOCD REC'D
6/22/20

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #519487 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 06/22/2020 (20JK0694SE)**

Name (Printed/Typed) CHERYLENE WESTON

Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission)

Date 06/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title ENGINEER

Date 06/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

3/11/2019 MRU Discoveredleakonrigadiator: WOnecharictoservice rig SDN

3/12/2019 BHQ SIP560# SCP560# BDtotank NDtree, NUBCP&Washingtonhead, RUfloor: PT BOP1500#x15min, noleakoff. Full thghanger: TOHwithw/23'8" prodthg THw/37'8" jurkmill to 761'. Cort THto4323. SWS DEN Heavyrain

3/14/2019 BHQ SIP0 SCP530# Mill @ 4323, PU singles & TH tag8 outjt #146 @ 4500. RUPS Est circw900cfmair & 14bphnist. CO156 fill fr 4500 to 4556. Mill onCEP @ 4556 wair & nist. Bypassair; hangbackFS THw/mill SWS DEN

3/15/2019 BHQ SCP500# BDtotank THw/37'8" jurkmill Tag @ 4636, RUPS Est circw/900CFM air & 14BHnist @ 800# Mill onCEP @ 4636 wstandardcastironchurksinmet's Plugdropped Swivel to 4717. Rgdled HangbackFS PU to 1907. SWSDFW

3/18/2019 BHQ SIP0 SCP500# BDtotank THw/jurkmill PU & THw/new37'8" jurkmill & 23'8" thgto3956. Circw/air & unloadfluid @ 1050# PS dropto800# Cort THw/mill Tag15 injt #200 @ 6572. Est circw900CFMair & 13BHnist @ 900# Mill remainder of CEP & pushto632. Mill CEP #632. Pump3bbls sweep & circout. Cortmill @ 4323. SWS DEN

3/19/2019 BHQ SIP0 SCP500# BDtotank Mill @ 4323, THto6419. RUPS Est circw/900CFMair & 14BHnist @ 900# CortMOCEP @ 632. Tag @ 6578. Est circw/air & nist. COtoBED @ 6693. Cort sweep & circout til sand down to trace IDDGs & mill SWS DEN

3/20/2019 BHQ SIP0 SCP460# BDtotank THhifting prodthg to 4514. Circw/air & unload 8bbls fluid Bypassair; cort THw/prodthg Tag @ 6691'. Land 214 jts 2-3/8", 4.7# J-55 thg @ 6613' (SN @ 6611'). RDfloor: NDBOP. Circw/900CFMair & pump3bbls water w/7gals @ 105# Unloadfluid fromwell. RDMO @ 1400 hrs.

3/22/2019 Redivered commingled M/DK production at 49MCF under DHC4081AZ

Well Name: NEWSOMB #7N

API/UWI 3004533880	Surface Legal Location 008 026N 008WF	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0908	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 632900	Original KBRT Elevation (ft) 634400	KB Ground Distance (ft) 1500	KB Casing Flange Distance (ft)	KB Tubing Hanger Distance (ft)	

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