

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. SYNERGY 21-7-7 131
2. Name of Operator SYNERGY OPERATING, LLC		9. API Well No. 30-043-21023-00-S1
3a. Address FARMINGTON, NM 87499		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
3b. Phone No. (include area code) Ph: 505-599-4908 Fx: 505-599-4900		11. County or Parish, State SANDOVAL COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T21N R7W SENE 1495FNL 1000FEL 36.069525 N Lat, 107.611893 W Lon		

NMOCD REC'D
9/29/20

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
<i>BP</i>	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC has completed the plugging of the wellbore in the subject well.

Attached in a separate file are the follow documents:

- 1) Daily reports of the downhole plugging documents
- 2) Copy of the MIT(Mechanical Integrity Test) pressure chart

Synergy plans to begin the surface reclamation procedure this fall and will notify the BLM's FFO prior to commencing field work.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #530152 verified by the BLM Well Information System For SYNERGY OPERATING, LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 09/21/2020 (20JK0693SE)	
Name (Printed/Typed) THOMAS MULLINS	Title ENGINEERING MANAGER/PARTNER
Signature (Electronic Submission)	Date 09/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 09/21/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #530152

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM99735	NMNM99735
Agreement:		
Operator:	SYNERGY OPERATING, LLC PO BOX 5513 APT 221 FARMINGTON, NM 87499 Ph: 505-325-5449	SYNERGY OPERATING, LLC FARMINGTON, NM 87499 Ph: 505-325-5449 Fx: 505-325-6585
Admin Contact:	GLEN PAPP OPERATIONS MANAGER / PARTNER E-Mail: gpapp@synergyoperating.com Cell: 505-330-1582 Ph: 505-599-4908 Fx: 505-599-4900	GLEN PAPP OPERATIONS MANAGER / PARTNER E-Mail: gpapp@synergyoperating.com Cell: 505-330-1582 Ph: 505-599-4908 Fx: 505-599-4900
Tech Contact:	THOMAS MULLINS ENGINEERING MANAGER/PARTNER E-Mail: tom.mullins@synergyoperating.com Cell: 505-320-1751 Ph: 505-599-4905 Fx: 505-599-4900	THOMAS MULLINS ENGINEERING MANAGER/PARTNER E-Mail: tom.mullins@synergyoperating.com Cell: 505-320-1751 Ph: 505-599-4905 Fx: 505-599-4900
Location:		
State:	NM	NM
County:	UNITED STATES	SANDOVAL
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	SYNERGY 21-7-7 131 Sec 7 T21N R07W Mer NMP SENE 1495FNL 1000FEL 36.069530 N Lat, 107.611880 W Lon	SYNERGY 21-7-7 131 Sec 7 T21N R7W SENE 1495FNL 1000FEL 36.069525 N Lat, 107.611893 W Lon

Synergy # 131 – Summary

8/18/20 – Synergy # 131

Notify NMOCD and BLM of planned MIT test. MIRU WSI Enterprises. Perform MIT test on 5-1/2" production casing and CIBP @ 632'. Test to 560# and chart for 30 mins. Good Test. Move to Synergy # 130.

9/9/20 - MIRU 1" Poly coil equipment. ND WH, GIH w/ 1" poly coil with connection at 500' of roll, spool in the hole and tag up on CIBP at 632'. NU WH and fitting, ready for cement crew and cementing notification.

9/10/20 – MIRU Aztec Cementers. SDFN.

9/11/20 - BLM Representative Jimmie Dobson witnessing cement activity. ND WH, NU Cementing Wellhead assembly for poly pipe. Dig out around wellhead with backhoe. Establish circulation with fresh water, pump 11.5 bbls Fresh Water Ahead, Pump 90 sacks total cement (106.20 ft3) at 15.6 ppg, circulate cement to surface. Cement Plug from 632' to Surface. ND WH. Welder Cut off wellhead below ground level. Check Surface cement depth at 7', Fill and Top off Cellar with cement. Wash Up Equipment. RD and Release Equipment to Synergy # 130 location.

