

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM99738

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
SYNERGY 21-7-20 159

2. Name of Operator SYNERGY OPERATING, LLC Contact: GLEN PAPP
E-Mail: gpapp@synergyoperating.com

9. API Well No.
30-043-21045-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-599-4908 Ext: 1582
Fx: 505-599-4900

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T21N R7W SWNW 1780FNL 845FWL
36.039376 N Lat, 107.605660 W Lon

11. County or Parish, State
SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Synergy Operating LLC plans to plug and abandon the subject well.

Attached are the follow documents:

- 1) Wellbore plugging plan
- 2) Reclamation plan

Notify NMOCD 24hrs
Prior to beginning
operations

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #519619 verified by the BLM Well Information System
For SYNERGY OPERATING, LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 06/24/2020 (20JK0726SE)**

Name (Printed/Typed) THOMAS MULLINS

Title ENGINEERING MANAGER/PARTNER

Signature (Electronic Submission)

Date 06/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JOE KILLINS

Title ENGINEER

Date 07/30/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon

Well: SYNERGY 21-7-20 159

API: 300432104500S1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. If casing fails to test contact BLM Engineering. No changes are to be made to this approved Sundry without prior approval from the BLM.
4. A Subsequent Report Sundry Notice (Form 3160-5) must be submitted within 30 days after plugging operations are complete.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM FLUID MINERALS
Geologic Report**

Date Completed: 7/16/2020

Well No.	Synergy 21-7-20 #159	Location	1780	FNL &	845	FEL
Lease No.	NMNM-99738	Sec.	20	T21N		R07W
Operator	Synergy Operating	County	Sandoval	State	New Mexico	
Total Depth	895	PBTD	842	Formation	Fruitland Coal (target), Pictured Cliffs (TD)	
Elevation (GL)	6824	Elevation (KB)	6831			

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/Fresh water sands
Nacimiento Fm					Fresh water sands
Ojo Alamo Ss			Surface	128	Aquifer (fresh water)
Kirtland Shale			128	338	
Fruitland Fm			338	683	Coal/Gas/Possible water
Pictured Cliffs Ss			683	PBTD	Gas
Lewis Shale					
Chacra					
Cliff House Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:

P & A

- Log analysis of reference well #2 (attached worksheet) indicates the Ojo Alamo sands investigated contain fresh water ($\leq 5,000$ ppm TDS).
- Plugging plan has entire casing filled with cement, which will protect fresh water sands in the well bore.
- Perforations @ 584'-588', 606'-610', 636'-639'. CIBP @ 560'.

Reference Well:

1) Same

Fm. Tops

2) M & M Production
Socorro 21-7-10 #34
330' FSL, 2200' FEL
Sec. 10, T21N, R07W
GL 6771', KB 6783'

Water
Analysis

Prepared by: Chris Wenman

**U.S. Department of the Interior
Bureau of Land Management**

Wellbore Plugging Plan

Synergy Operating, LLC

Synergy 21-7-20 # 159

Plugging & Final Abandonment

Prepared by:

**Thomas E. Mullins, P.E.
Partner / Engineering Manager**

June 2020

Submitted Electronically

**To: U.S. Department of the Interior-BLM
Farmington District – FFO
Farmington, NM 87402**

Well Information:

Well Name & #:	Synergy 21-7-20 # 159
API #:	30-043-21045
Legal Location:	1780' FNL, 845' FEL, Unit E, Section 20 – T21N-R07W, Sandoval County, NM
Latitude/Longitude:	36.03939 / -107.60569
Federal Lease #:	NMNM-99738
USGS Topo Map:	Lybrook SE
Drilling Spud date:	September 27, 2007
TD / PBTD:	895' / 842'
Surface Hole Size:	12-1/4"
Surface Casing:	8-5/8" 24# J-55 @ 127' Cmt'd w/ 90-sxs Type V cmt – Circ 19 bbls to surface
Production Hole Size:	7-7/8"
Production Casing:	5-1/2" 15.5# K-55 @ 895' Cmt'd w/ 154 sxs (273 ft3) Type 5 Cement – Circulated 28 bbls to surface
Perforations:	Fruitland Coal: 584' to 639' (11') – 44 holes – 3 intervals
Tubing in Hole:	2-3/8" 4.7# J-55 (23 Jts) & 9' long 4" ESP set at 741' EOT
Formation Tops (KB):	Kirtland @ 128', Fruitland @ 338', Pictured Cliffs @ 683'

Project Summary:

Synergy Operating, LLC ("Synergy") is the operator of the Synergy 21-7-20 # 159 well. A Fruitland Coal gas well. Synergy is submitting a Notice of Intent to Abandon (NIA) to the BLM to permanently plug and abandon the well and reclaim the surface disturbances. The 2-3/8" production tubing and ESP will need to be removed from the well and a CIBP set on wireline at 560' above the existing Perforations (584' to 639')

No Cement Bond Log is planned to be run, due to all casing strings being cemented and circulated to surface.

Multiple Wells will be cemented to surface in a single day, utilizing 1" PVC tubing run (rigless) and cemented inside the 5-1/2" Production Casing.

Two (2) previous Sundry Notices have been submitted on this well that have not been returned by the BLM. The first was submitted on July 29, 2019, and the second was submitted on 10/31/2019.

The NIA will be submitted on the Sundry Notices and Reports on Wells, Form 3160-5.

Proposed wellbore plugging procedure:

MIRU SERVICE RIG.

ND WH. NU BOPE. COOH laying down 23 Jts and ESP Cable

2-3/8" 4.7# tubing and 9' ESP from 748'. RU wireline. Correlate w/ GR-CCL. PERFORATIONS 584' TO 639'. RIH AND SET CIBP @ 560'.

POOH. RDMO RIG. LOAD HOLE W/ WATER TRUCK. TEST 5-1/2" CASING TO 550#. CHART PRESSURE TEST. RELEASE

PRESSURE. RIH W/ 1" POLY PIPE AND TAG CIBP @ 560'. PULL UP. MIRU CEMENT PUMP TRUCK AND CIRCULATION TANK

MIX AND PUMP 13.3 BBLS CLASS G NEAT CEMENT AT 15.5 PPG (74.83 FT3 / 63.4 SXS @ 1.18 YIELD). FILLING ENTIRE CASING

WITH CEMENT TO SURFACE. CUT OFF WELLHEAD AND INSTALL ABOVE GROUND DRY-HOLE MARKER.

REMOVE ALL SURFACE EQUIPMENT AND TANK BATTERY. RIP LOCATION AND RECONTOUR PER BLM CONSULTATION.

RESEED SURFACE LOCATION AND SUBMIT FOR FINAL ABANDONMENT APPROVAL.

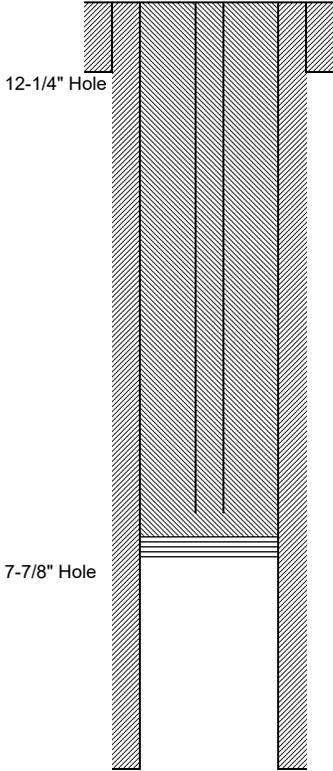
Wellbore diagrams:

Attached are simple wellbore schematics of the well before and after the above well work is completed.

SYNERGY 21-7-20 # 159
 Unit E, Section 20-T21N-R07W
 1780' FNL, 845' FEL
 6824' GL, 6829' KB

Steve & Son Rig # 1 Spud: 09/27/2007
 Completed: 04/16/2008

API # 030-043-21045
 NMNM-99738
 36.03939 deg North, 107.60569 deg West



8-5/8" 24# K-55 Casing @ 127' w/ 90 sxs (107 ft3)
Circulated 19 bbls cement to surface

Dev Surveys	
142'	0.75
863'	1.00

1" PVC Coiled Pipe will be run in the well to tag the CIBP @ 560'
 This will be cemented in the hole cementing the entire wellbore with 63.4 sxs (74.83 ft3)
 Class G Neat Cement to surface.

No Cement Bond Log will be run, due to the shallow depths and full cement circulation on all casing strings.

5-1/2" CIBP @ 560'

Fruitland Coal Perforations	
584" to 588" - 4 feet - (16 holes)	
606" to 610" - 4 feet - (16 holes)	
636" to 639" - 3 feet - (12 holes)	

5-1/2" 15.5# K-55 LT&C Casing @ 864', w/ 154 sxs (273 ft3) Type 5 cement @ 14.8 ppg
Good Circulation, Circulate 28 bbls to surface

PBDT: 842'
 TD: 895'

Formation Tops	
San Jose	
Nacimiento	
Ojo Alamo	
Kirtland	128'
Fruitland	338'
Pict Cliffs	683'
TD:	895'

Formation Name: **Fruitland Coal**

04-09-2008 - MIRU Jet West. Run GR-CCL Log. Correlate w/ OH Log. Merge Log. RDMO.
 04-11-2008 - MIRU PACE. Test Casing to 500# and chart 30 mins, 1200# - 2 mins. Chart for NMOCD. Good.
 RU Blue Jet. Correlate logs. Perforate Fruitland Coal 636' to 639', 606' to 610', 584' to 588' (11 feet, 44 holes) 4 SPF
 RU PACE. Break down and Pump 130 bbls (5,460 gals) Fresh Water at 3.0 BPM @ 800#. No Proppant.
 Ball Drop of 30 1.3 SG Ball Sealers, 1.2 BPM @ 1100#, ISIP 600#, 5 min 340#. 2520 gals Fresh Water. RD Pace
 04-16-2008 - MIRU Steve & Son Rig # 1. Make Up ESP (9') and GIH w/ 23 Jts 2-3/8" 4.7# J-55 Tubing and # 6 Cable
 Land EOT @ 741'. RDMO.
 06-26-2008 - Run ESP pump and production test well. Csg 3#, Gas @ 3 MCFD, 62 BWPD
 06-05-2017 - Run Production Test, Gas TSTM, 30 bbls water.

Specialty Logs. Misc
 none

Open Hole Logs (Jet West)
 GR-Density-Caliper - Surf to 699'
 (02-04-2008)

Cased Hole Logs (Jet West)
 GR-CCL (04-09-2008)

Thomas E. Mullins
 June 19, 2020

SYNERGY 21-7-20 # 159
 Unit E, Section 20-T21N-R07W
 1780' FNL, 845' FEL
 6824' GL, 6829' KB

Steve & Son Rig # 1 Spud: 09/27/2007
 Completed: 04/16/2008

API # 030-043-21045
 NMNM-99738
 36.03939 deg North, 107.60569 deg West

8-5/8" 24# K-55 Casing @ 127' w/ 90 sxs (107 ft3)
Circulated 19 bbls cement to surface

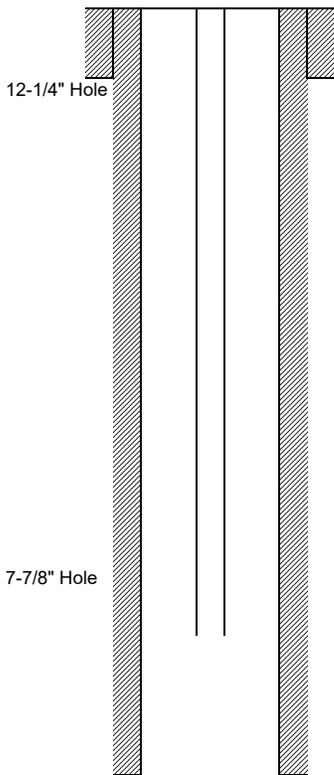
Dev Surveys	
142'	0.75
863'	1.00

2-3/8" 4.7# J-55 Tubing 23 Jts @ 741' EOT with 9' long (4" ESP)
 # 6 cable, banded to tubing.

Iron Mule Wellhead

Fruitland Coal Perforations	
584" to 588' - 4 feet - (16 holes)	
606' to 610' - 4 feet - (16 holes)	
636' to 639' - 3 feet - (12 holes)	

5-1/2" 15.5# K-55 LT&C Casing @ 864', w/ 154 sxs (273 ft3) Type 5 cement @ 14.8 ppg
Good Circulation, Circulate 28 bbls to surface



PBTD: 842'
 TD: 895'

Formation Tops	
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 RU Blue Jet. Correlate logs. Perforate Fruitland Coal 636' to 639', 606' to 610', 584' to 588' (11 feet, 44 holes) 4 SPF
 RU PACE. Break down and Pump 130 bbls (5,460 gals) Fresh Water at 3.0 BPM @ 800#. No Proppant.
 Ball Drop of 30 1.3 SG Ball Sealers, 1.2 BPM @ 1100#, ISIP 600#, 5 min 340#. 2520 gals Fresh Water. RD Pace
 04-16-2008 - MIRU Steve & Son Rig # 1. Make Up ESP (9') and GIH w/ 23 Jts 2-3/8" 4.7# J-55 Tubing and # 6 Cable
 Land EOT @ 741'. RDMO.
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 06-05-2017 - Run Production Test, Gas TSTM, 30 bbls water.

Specialty Logs. Misc
 none

Open Hole Logs (Jet West)
 GR-Density-Caliper - Surf to 699'
 (02-04-2008)

Cased Hole Logs (Jet West)
 GR-CCL (04-09-2008)

Thomas E. Mullins
 June 19, 2020