OCD Received 10/26/2020

Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-30788 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Ashcroft SWD PROPOSALS.) 8. Well Number 1 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator 9. OGRID Number Hilcorp Energy Company 372171 3. Address of Operator 10. Pool name or Wildcat 382 Road 3100, Aztec, NM 87410 Entrada 4. Well Location Unit Letter B: 998 feet from the North line and 2114 feet from the East line Township 29N Section 26 Range 11W County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5440' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB П DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM $\overline{\boxtimes}$ OTHER: OTHER: Acid job 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Hilcorp Energy plans to perform an acid job to provide Pressure maintenance – to provide relief on our injection pressure with the intentions of increasing our injectivity with a lower injection pressure. The procedure is as follows: Inject 40 gals of surfactant Inject 2500 gals of inhibited 15% HCL Inject 25 gals of mutual solvent Inject 25 gals of iron control Inject 18 gals of scale inhibitor Utilize facility's injection pump and inject 18 bbls of produced water Shut in well 24 hrs. Return to normal injection Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Cherylene Weston ____ TITLE: Operations/Regulatory Technician-Sr. DATE ____ 10/26/2020 Type or print name <u>Cherylene Weston</u> E-mail address: cweston@hilcorp.com PHONE: 505-564-0779 For State Use Only Deputy Oil and Gas Inspector DATE 11/13/2020 APPROVED BY: / TITLE

Conditions of Approval (if any):