

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM43744

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator: OXY USA INC. Contact: APRIL SANTOS  
E-Mail: APRIL\_HOOD@OXY.COM

3. Address: 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 713-366-5771

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 34 T23S R31E Mer NMP NENW 220FNL 1062FWL 32.267580 N Lat, 103.770770 W Lon  
At top prod interval reported below Sec 34 T23S R31E Mer NMP NENW 259FNL 792FEL 32.267470 N Lat, 103.771640 W Lon  
At total depth Sec 3 T24S R31E Mer NMP SESW 21FSL 803FWL 32.239190 N Lat, 103.771740 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 172H

9. API Well No. 30-015-45231

10. Field and Pool, or Exploratory COTTON DRAW-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 05/30/2019 15. Date T.D. Reached 08/11/2019 16. Date Completed  D & A  Ready to Prod. 09/29/2019

17. Elevations (DF, KB, RT, GL)\* 3423 GL

18. Total Depth: MD 21435 TVD 11247 19. Plug Back T.D.: MD 21392 TVD 11247 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	605		785	190	0	
12.250	9.625 HCL-80	40.0	0	4411		1358	404	0	
8.750	7.625 HCL-80	40.0	0	10638		1025	341	34	
6.750	5.500 P-110	20.0	0	21405		816	204	10100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS	11179	21337	11179 TO 21337	0.370	1543	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11179 TO 21337	FRAC'D 64 STAGES W/ 12566274G SLICKWATER AND 21490288# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/2019	10/22/2019	24	→	2265.0	4065.0	9504.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
35	SI	1789.0	→	2265	4065	9504	1795	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

10/27/20- Request for NMOCD extension of time to file BLM-Approved form 3160-4. File 3160-4 within 10days to NMOCD after BLM approval

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514318 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4463	5222		RUSTLER	543
CHERRY CANYON	5222	6425		SALADO	879
BRUSHY CANYON	6425	8141		CASTILLE	2815
BONE SPRINGS	8141	8982		LAMAR	4425
1ST BONE SPRINGS	8982	9489		BELL CANYON	4463
2ND BONE SPRINGS	9489	10408		CHERRY CANYON	5222
3RD BONE SPRINGS	10408			BRUSHY CANYON	6425
				BONE SPRINGS	8141

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8982' M  
2ND BONE SPRINGS - 9489' M  
3RD BONE SPRINGS - 10408' M

11/3/20- Request for NMOCD extension of time to file BLM-approved Form 3160-4.

LOGS WERE MAILED 1/27/2020

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514318 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/06/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #514318 that would not fit on the form**

**32. Additional remarks, continued**

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

\*\*\*this completion report replaces EC# 500856 to update PBSD TVD and MD\*\*\*