

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SALT FLAT CC 20-29 FEDERAL COM 37H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 17 T24S R29E Mer NMP
SESW 435FSL 1765FWL 32.211527 N Lat, 104.009402 W Lon
At top prod interval reported below Sec 20 T24S R29E Mer NMP
NENW 265FNL 2323FWL 32.209600 N Lat, 104.007610 W Lon
At total depth Sec 29 T24S R29E Mer NMP
SESW 218FSL 2296FWL

14. Date Spudded
10/20/2019 15. Date T.D. Reached
12/08/2019 16. Date Completed
 D & A Ready to Prod.
02/15/2020

18. Total Depth: MD 20363
TVD 9990 19. Plug Back T.D.: MD 20319
TVD 9990 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	500		650	167	0	
9.875	7.625 HCL80	26.4	0	9470		2755	888	0	
6.750	5.500 P110	20.0	9294	20353		806	196	9294	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10209	20185	10209 TO 20185	0.370	1700	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10209 TO 20185	15881628G SLICK WATER + 50481G 7.5% HCL ACID W/ 20032035# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/2020	03/12/2020	24	→	5020.0	11096.0	9516.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/128	SI	1421.0	→	5020	11096	9516	2210	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

10/27/20- Request for NMOCD extension of time to file BLM-Approved form 3160-4. File 3160-4 within 10days to NMOCD after BLM approval

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3726	4950	OIL, GAS, WATER	RUSTLER	208
BRUSHY CANYON	4951	6556	OIL, GAS, WATER	SALADO	583
BONE SPRING	6557	7540	OIL, GAS, WATER	CASTILE	1226
1ST BONE SPRING	7541	8359	OIL, GAS, WATER	DELAWARE	2815
2ND BONE SPRING	8360	9506	OIL, GAS, WATER	CHERRY CANYON	3726
3RD BONE SPRING	9507	9932	OIL, GAS, WATER	BRUSHY CANYON	4951
WOLFCAMP	9933	9990	OIL, GAS, WATER	BONE SPRING	6557
				1ST BONE SPRING	7541

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

2ND BONE SPRING 8360'M
3RD BONE SPRING 9507'M
WOLFCAMP 9933'M

10/14/20- Request for NMOCD extension of time to file BLM-Approved form 3160-4.

Gamma Ray Log, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #513824 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) JANA MENDIOLA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/03/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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