



BURLINGTON RESOURCES

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Distribution:
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Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 7/26/2011

API No. 30-039-23982

DHC No. DHC4316

Lease No. SF-078496

Well Name

San Juan 28-7 Unit

Well No.

#52A

Unit Letter

P

Section

27

Township

T028N

Range

R007W

Footage

970' FSL & 1020' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

6/21/11

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Mesaverde and the added formation to be commingled is the Fruitland Coal and Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). Remaining Reserves method will be used to allocated Fruitland Coal (615 MMCF -65%) and Pictured Cliffs (328 MMCF - 35%). A fixed percentage based allocation will be submitted after the fourth year of production. See attached documents for production forecast.

Oil production is allocated based on average formation yields from offset wells. MV- 100%

| APPROVED BY | DATE | TITLE | PHONE |
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