

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires. March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No
SF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #212A

9. API Well No.
30-039-27818

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Williams Production Company, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code) **505-634-4206**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FSL & 1385' FEL, SW/4 SE/4, Section 14, T31N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/22/11 - MIRU Hurricane #12. POOH Production Tubing.

6/23/11 - Clean out Fill.

6/24/11 - POOH 5-1/2" Production Liner.

6/25/11 - 7/11/11 - CO well for new liner.

7/12/11 - 7/16/11 - Work tight spot in open hole to get liner set.

7/18/11 - GIH with 384' liner, 9 jts 5-1/2" 15 5 # J-55 8rd LT&C casing liner and land @ 3168'.

RCVD AUG 4 '11
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Larry Higgins

Signature

Date 8/1/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD *h*

AUG 03 2011

ARMINGTON FIELD OFFICE

Rosa Unit #212A Page 2

7/20/11 – Perf 3020'-3070', 2936'-2946', 4- .500" SHOTS/FT(240 holes total), and 2894'=2914 3-.500" SHOTS/FT(60 holes total), Land Tubing as follows: 1JT 2 3/8"J-55 4.7# 8rd MA, SNPL, 96JTS 2 3/8" 4.7# EUE8RD J-55 TBG EOT 3150' SN @ 3120'.

7/21/11 – Run rods and pump as follows: 2 1/2" X1 1/2" X12' RWAC pump w/gas anchor, 3-1 1/4" sinker bars, 121- 3/4" sucker rods, 1 each 8',6',4', pony rods, 1 1/4' X 16 polished rod. RDMO Hurricane #12.

ROSA UNIT #212A FRUITLAND COAL

Location:

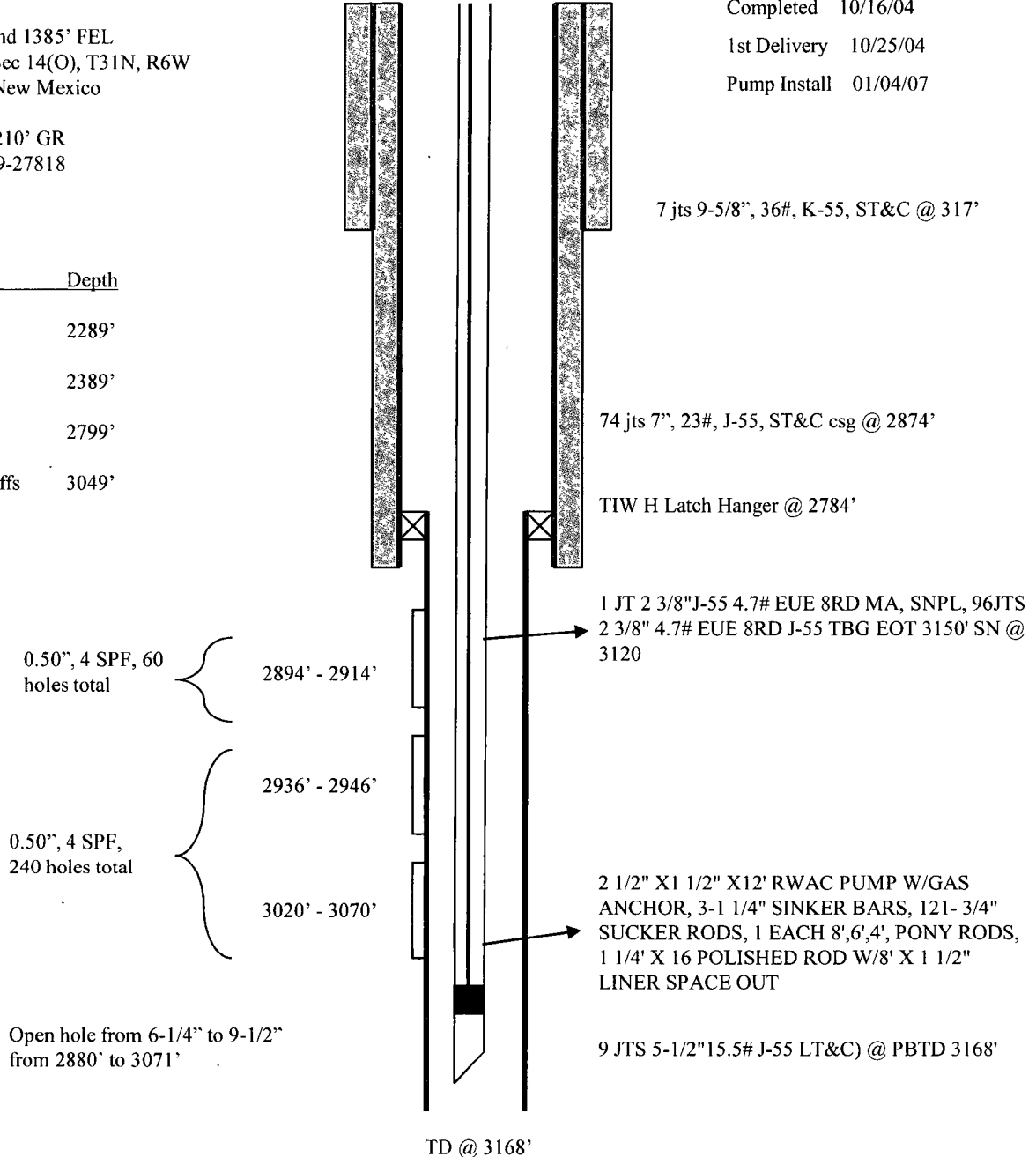
1150' FSL and 1385' FEL
SW/4 SE/4 Sec 14(O), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6210' GR
API # 30-039-27818

Top	Depth
Ojo Alamo	2289'
Kirtland	2389'
Fruitland	2799'
Pictured Cliffs	3049'

Pumping Unit
American 114D-133-54

Spud 08/12/04
Completed 10/16/04
1st Delivery 10/25/04
Pump Install 01/04/07



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sx	282 cu ft	Surface
8-3/4"	7", 23#	480 sx	964 cu. ft	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		