
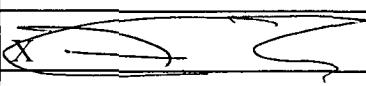
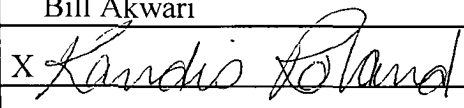


<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006	
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
					Date: 7/26/2011 API No. 30-039-30998 DHC No. DHC3560AZ Lease No. Jicarilla Contract 150	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Well Name Jicarilla 150	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- G	2	T026N	R005W	1625' FNL & 1560' FEL	Rio Arriba County, New Mexico	
BH- H	2	T026N	R005W	2233' FNL & 677' FEL		
Completion Date 7/20/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE		1340 MCFD		61%	.5 BOPD	100%
DAKOTA		872 MCFD		39%	0 BOPD	0%
		2212			.5	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY			DATE		TITLE	
			8/1/11		Engineer	
Bill Akwari						
X 			7/26/11		Engineering Tech.	
Kandis Roland						
					PHONE 505-599-4076 505-326-9743	