

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 28 2011

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management

NMSF047039A

6 If Indian, Allottee or Tribe Name  
KUTZ FEDERAL #11

9. API Well No  
30-045-07267

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA

11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other 2005 CSG RPR  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

RECORDS CLEANUP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. found during records review that the attached Subsequent Casing Repair submitted 06/30/2005 by Holly Perkins was never approved. XTO would like to re-submit the Subsequent Report at this time.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 07/26/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 29 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMCCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No (include area code)

505-324-1090

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)

990' FSL &amp; 1850' FWL SEC 20N-T28N-R10W

5 Lease Serial No

SF047039A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No

KUTZ FEDERAL #11

9 API Well No

30-045-07267

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11 County or Parish, State

SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☒ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. performed a cement squeeze to repair casing on this well in the following manner:

Rptd to Perrin (NMOCD) & BLM voice mail, 5:00 pm of cmt sqz for 8 am, 5/5/05. Rcv'd verbal appr fr/Mason w/BLM @ 8 am, 5/5/05 & Perrin, NMOCD @ 5 pm, 5/4/05. MIRU cmt equip. Ppd dwn tbq w/110 sx Type III cmt 0.3% CD-32 cmt dispersant, 0.5% FL-52 fld loss add (14.6 ppg, 1.37 cuft/sx) 27.0 bbls cmt. TIH w/pkr, SN, tbq; set pkr @ 2547'. Ppd dwn tbq w/3-3/4 BFW; rlsd pkr. TIH w/bit, XO, SN, tbq. TOC @ 2944'. 5.25 bbls cmt slurry behind csg. DO cmt fr/2944'-4120'. TIH w/pkr, SN, tbq. PT csg; OK. Csg lk fr/4074'-4177'. Attd EIR @ HIC; couldn't estab EIR. Rlsd pkr. Rptd sdqz time @ 10 am to Perrin, NMOCD & Kelly, BLM) 5/14/05. MIRU cmt trk. PT pmp & lines; OK. Estab circ w/16 BFW. Sptd cmt plug in csg w/10 sx Sqz Crete Blend D-966 cmt w/0.3% UniFlac-S D-167, 0.1% Antifoam agent D-47 (14.0 ppg, 1.58 cuft/sx). Ppd 3 bbls cmt dwn tbq. Csg lk fr/4074'-4184'. Ppd cmt displacement dwn tbq w/0.3 BFW @ 500 psig. DO 40 min. Ppd dwn tbq w/0.2 BFW. RDMO cmt equip. PT csg; press dropped. Rptd sqz time @ 11 am, 5/16/05 to Johnson (BLM) & Perrin (NMOCD). MIRU cmt equip. PT lines; OK. Sptd cmt plug in csg w/10 sx Sqz Crete Blend D-966 cmt w/0.3% UniFlac-S D-167, 0.1% Antifoam Agent D-47 (14.0 ppg & 1.58 cuft/sx). Ppd 3 bbls cmt dwn tbq. RDMO cmt equip. PT csg; OK. DO cmt fr/4018'-4192'. Swb 18 runs, 4 hrs. Ppd dwn csg w/67 BPW. PT csg; Press dropped. Set pkr @ 4293, RBP @ 4308'. PT csg; dropped. Rcv'd verbal appr fr/Mason (BLM) & Villanueva (NMOCD) to sqz on 5/23/05. Isol csg leak fr/3773' - 4184'. Sptd 10 gas sd on RBP. (Continued on Attach.)

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 6/30/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Continuation of Sundry for  
Subseq Sqz to Repair Kutz Federal #11  
Submitted 6/30/05

Circ to EOT @ 500 gals Vortex A, Vortex B, Seal maker w/FW spacers). Flushed dwn tbg w/1.5 BFW. Sqz press incr'd fr/0 to 300 psig. Press dropped fr/300 - 250 psig. MIRU N2 equip. Sqz press incr'd fr/250 to 500 psig w/N2. Rlsd press. Loaded tbg w/10 gals FW. Sqz press incr'd fr/0 to 500 psig w/N2. Incr'd press fr/500 to 600 psig w/N2. Left 600 psig overnight w/N2. RDMO N2 equip. PT TCA. Press dropped fr/550 to 460 psig. Incr'd sqz press fr/460 to 575 psig. Press dropped fr/575 to 450 psig. Incr'd sqz press fr/450 to 600 psig. Press dropped fr/600 to 450 psig. Incr'd sqz press fr/450 to 550 psig; press dropped fr/550 to 450 psig. Incr'd sqz press fr/450 to 575 psig. Press dropped fr/575 to 500 psig. Incr'd sqz press fr/ 500 to 720 psig. Press dropped fr/720 to 660 psig. Incr'd sqz press fr/660 to 740. Press dropped fr/740 to 600 psig. Incr'd sqz press fr/700 to 750 psig. Press dropped fr/550 to 480 psig. Incr'd sqz press fr/480 to 640 psig; press dropped fr/640 to 600 psig. Incr'd sqz press fr/520 to 640 psig; press dropped fr/640 to 480 psig. Tstd csg w/pkr fr/3770' to surf. PT csg to 500 psig, 15 min. OK. Tstd fr/3770'-4272'; press dropped fr/500 to 475 psig. Set pkr @ 3739'. Rcv'd verbal approval fr/Mason w/BLM 5/25/05, 2:00 pm & left voice mail for Perrin w/NMOCD 5/25/05 @ 2:15 pm. PT csg; OK. Rlsd pkr. Incr'd sqz press fr/0 to 500 psig; press dropped 500-400 psig. Incr'd sqz press fr/400 to 600 psig; press dropped fr/600-520 psig. Incr'd sqz press fr/520 to 750 psig; press dropped fr/750-640 psig. MIRU N2 bottles. Incr'd sqz press fr/640 to 750 psig; press dropped fr/520-490 psig. Rlsd pkr. Circ'd tbg clean. PT csg to 575 psig; press dropped fr/575-540 psig. Circ csg clean. TIH w/NC, pmp blr, tbg. Co fill fr/6534'-6570'. TIH w/NC, SN, tbg, pkr. Set pkr @ 6403'. MIRU acid & N2 equip. Acidized fr/6516'-6564' w/1000 gals 15% NEFE 70Q HCl w/2 gals SSO-021M, 3 gals AQF-2 & 2 gals HAI-404. AIR 2 BPM. Rlsd pkr Ppd dwn csg w/30,000 scf N2 to 500 psig. RDMO acid & N2 equip. Swab 5 runs, 1.5 hrs. TIH w/NC, SN, tbg. ND BOP; NU WII. Swab 5 runs, 1 hr. MIRU serv rig. Dropped BHBS & single pad plngr. Cycle plngr to surf OK. RWTP 6/2/05, 10:30 a.m.