

 <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> BURLINGTON RESOURCES </div> <div style="text-align: center;"> RECEIVED AUG 10 2011 </div> </div>		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
		PRODUCTION ALLOCATION FORM	
Farmington Field Office Bureau of Land Management		Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Date: 7/26/2011 API No. 30-045-35087 DHC No. DHC3491AZ Lease No. SF-078316-E	
Well Name Riddle C LS		Well No. #1C	
Unit Letter Surf- N BH- N	Section 31 31	Township T031N T031N	Range R009W R009W
Footage 1129' FSL & 1322' FWL 720' FSL & 889' FWL		County, State San Juan County, New Mexico	
Completion Date 5/5/11		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	
FORMATION MESAVERDE		GAS 430 MCFD	PERCENT 56%
FORMATION DAKOTA		GAS 337 MCFD	PERCENT 44%
		767	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.			
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