RURUMGTON

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					17	NECEIV		<u> </u>	Well File	
		RE	SOUR	CES	<u>8</u>	71.6 20		7	Revised: March 9, 2006	
PESUURCES / OIL CONS. DIV. DIST. 3								Status	NATNIA D.V. [
PRODUCTION ALLOCATION FORM								FINAL		
PRODUCTION ALLOCATION FORM PR								REVISED		
Commingle Type								Date: 7/26/2011		
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35087		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3491AZ		
									Lease No. SF-078316-E	
Well Name								Well No.		
Riddle C LS								#1C		
		Township	1 -	Footage 1129' FSL & 1322' FWI			County, State San Juan County,			
Surf- N BH- N	31 31	T031N T031N	R009W R009W	1		9' FWL			v Mexico	
Completion		Test Meth		720 10	<u>L</u> & 55	<u> </u>	·		· Ivienco	
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5/5/	11	HISTORI	DRICAL ☐ FIELD TEST 🛛 PROJECTED ☐ OTHER ☐							
En la companya de la companya del companya del companya de la companya del la companya de la com										
FORMATION			GAS	PERCENT		CONDI	ENSAT	E	PERCENT	
MESAVERDE			430 MCFD	56%					56%	
DAKOTA			337 MCFD	44	<u> </u>				44%	
			767							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the										
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test										
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
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APPROVED BY DATE					TITLE			PHONE		
x Wext as f 7/28/11					Engineer			505-599-4063		
Max Paus	stian									
x Lan	1 4/210	Eng	Engineering Tech.			505-326-9743				
Kandis Roland										