

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1334' FSL & 1684' FWL, Section 20, T32N, R9W, NMPM
Surface: Unit M (SW/SW), 1110' FSL & 710' FWL, Section 20, T32N, R9W, NMPM

RECEIVED

AUG 02 2011

Farmington Field Office
Bureau of Land Management

5. Lease Number
NM-58887
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
NEWCO 1B
9. API Well No.
30-045-35130
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other --

☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

07/19/11 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 17:00hrs on 07/19/11 Test - OK.

RIH w/ 8 3/4" bit Tag cmt @ 180' and DO to 239'. Drilled ahead to 4050' - Inter TD reached 07/23/11. Circ. hole & RIH w/ 99 jts, 7" J-55, LT & C csg set @ 4026' w/ ST @ 3234 1st Stage - Pre-flushed w/ 10bbbs GW, 2bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 24sx(51cf-9bbbs=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 85sx(117cf-21bbbs=1.38yld) Type III cmt w/ 1% CaCl₂, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 40bbbs FW & 119bbbs MW. Bumped plug. Plug down @ 04 45hrs 07/24/11 Open ST & Circ. 7bbbs cmt to surface WOC. 2nd Stage - Pre-flushed w/ 10bbbs FW, 10 bbs GW & 10bbbs FW. Pumped scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 383sx(816cf-145bbbs=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Dropped plug & Displaced w/ 128bbbs of FW. Bumped plug & close ST. Plug down @ 06:37hrs on 07/25/11. Circ. 40bbbs cmt to surface. RD cmt. WOC. TIH w/ 6 1/4" bit. Tagged cmt @ 3226'. Drill out ST @ 3234' PT csg to 1500#/30min @ 20:00hrs on 07/25/11. Test - OK. Drilled w/ 6 1/4" bit Tag cmt @ 3976', DO cmt and then to TD @ 8440', reached on 07/27/11. Circ. hole & RIH w/ 200jts, (44jts BTC - 156jts LT&C) 4 1/2", 11.6#, csg set @ 8435'. RU to cmt. Pre-flushed w/ 10bbbs CW & 2bbbs FW. Pumped scavenger 9sx(28cf-5bbbs=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52 Tail w/314sx(622cf-111bbbs=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 131bbbs FW. Bumped plug Plug down @ 22.30hrs on 07/28/11 RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 07/29/11. A

PT will be conducted by Completion Rig Results & TOC will appear on next report.

**Revise: Need in term. csg. weight **

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 07/29/11

RCVD AUG 4 '11
OIL CONS. DIV.
DIST. 3

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD