Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

EORM APPROVED

		O 1004-0135 July 31, 2010
Lease Ser	ial No	

SUNDRY NOTICES	AND REPORTS ON WELLS	AUG 22	2011
not use this form for t	aranacale to drill ar to ra antar	20 20 20	

Do not use this form for proposals to drill or to re-enter an

6 If Indian, Allottee or Tribe Name

JIC108

abandoned wei	i. Use form 3160-3 (APD) it	bureau of Lan	d Management JICARÍLLA A	PACHE		
SUBMIT IN TRI	7 If Unit or CA/Ag	greement, Name and/or No				
Type of Well □ Oıl Well	JICARILLA C 3	8 Well Name and No JICARILLA C 3M				
2 Name of Operator Contact BRIDGET HELFRICH ENER VEST OPERATING LLC E-Mail: bhelfrich@enervest net				9 API Well No 30-039-30042-00-X1		
3a Address 1001 FANNIN STREET SUITE HOUSTON, TX 77002-6708	Phone No (include area cod 1: 713-495-6537 1: 713-615-1429	BASIN DAKC	10 Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4 Location of Well (Footage, Sec., T	, R, M, or Survey Description)		11 County or Paris	sh, and State		
Sec 23 T26N R5W SESW 12 36.280720 N Lat, 107.194760			RIO ARRIBA	RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	•	TYPE OF ACTION				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f. Spud thru Surf Csg rptd on 6/ SURF CSG TO TD: 6/10/11: Called Bryce H. (Jica 6/12/11: Called Bryce H. (Jica 6/12/11: Test 9-5/8" csg to 12 plugged. WO new mtr.	ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results bandonment Notices shall be filed or inal inspection.) 10/11. arilla BLM), left msgs w/ FFO arilla BLM), FFO BLM & NMC 250 psi f/ 30mins - ok.	subsurface locations and mea Bond No on file with BLM/B in a multiple completion or re ally after all requirements, included BLM & NMOCD about re OCD about MIRU, test are tag cmt @ 391'. Attempt	isured and true vertical depths of all pe BIA Required subsequent reports shall ecompletion in a new interval, a Form uding reclamation, have been complet	Well Integrity Other Well Spud proximate duration thereof artinent markers and zones the filed within 30 days 3160-4 shall be filed once		
6/13-16/11: TIH w/ 8.75" bit 8 shoe - ok. Spoke w/ Bryce H. 7" csg/cmt jobs. 6/17/11: TIH & tag @ 3312'.	(Jic BLM), Kevin S. (FFO BL Run 7", 23#, J-55, LT&C csg	.M) and Charlie P. (NMC	191	OIL CONS. DIV. DIST. 3		
14 Thereby certify that the foregoing is	Electronic Submission #1155	ERATING LLC, sent to the	Vell Information System ne Rio Puerco on 08/22/2011 (11TS0054SE)	EVSTI101 68 F 362		
Name (Printed/Typed) BRIDGET		i	JLATORY TECH.	•		
Signature (Electronic S		Date 08/19,				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPTED		TROY SA TitlePETROL	ALYERS .EUM ENGINEER	Date 08/22/201		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the sub ict operations thereon	gect lease Office Rio Pu				
Title 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent				it or agency of the United		

Additional data for EC transaction #115580 that would not fit on the form

32. Additional remarks, continued

6/18/11: Cntt Stg 1 w/ lead 100sx & tail w/ 50sx Circ 35bbls cmt to surf. Cmt Stg 2 w/ lead 290sx & tail w/ 50sx. Circ 32bbls cmt to surf. Rig released.
7/14/11: Called agencies of upcoming csg test Start moving to loc.
7/15-16/11: MIRU. Test equip RU blooie line and closed loop sys. TIH, drl cmt & DV tool.
7/17/11: Test 7" csg to 1500 psi f/ 30mins - okx Finish closed loop sys. PU air hammer, test.
7/18-20/11: TIH & air drill 6.25" hole f/ 3428'-7474' (TD). Called agencies and left msg about upcoming log/csg jobs. Log well.
7/21/11: Finish logging. Run 4 5", 11 6#, N-80, LT&C csg & set @ 7474'. PBTD @ 7433'. Cmt lead w/ 200sx Halliburton Lt Std & tail w/ 220sx 50/50 Poz Std.
7/22/11: Rig released @ 06:00 hrs.

TOC & csg press test to be reported on Completion Sundry.