

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

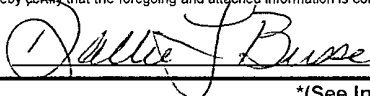
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										7 LEASE DESIGNATION AND SERIAL NO SF-080516	
b TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> RECOMPLETION										6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company										7 UNIT AGREEMENT NAME San Juan 28-5 Unit	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700										8 FARM OR LEASE NAME, WELL NO 83	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit M (SWSW), 1150' FSL & 1150' FWL At top prod. interval reported below same as above At total depth same as above										9 API WELL NO 30-039-20242	
14. PERMIT NO. DATE ISSUED										10. FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK	
15 DATE SPURRED 7/24/69 16 DATE T D REACHED 8/16/69 17 DATE COMPL (Ready to prod) 8/5/11										11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 16, T28N, R5W	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 6641' GL										12 COUNTY OR PARISH Rio Arriba	
19 ELEV CASINGHEAD										13 STATE New Mexico	
20 TOTAL DEPTH, MD & TVD 8004' 21 PLUG, BACK T D, MD & TVD 8000' 22 IF MULTIPLE COMPL, HOW MANY* 2										23 INTERVALS ROTARY TOOLS CABLE TOOLS yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5972' - 4674'										25 WAS DIRECTIONAL SURVEY MADE NO	
26 TYPE ELECTRIC AND OTHER LOGS RUN GRL/CCL/CBL										27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8", H-40		32.3#		227'		13 3/4"		Surface, 165sx			
7", J-55		20#		3765'		8 3/4"		TOC @ 1750', 200sx			
4 1/2", J-55 & N-80		11.6# & 10.5#		8004'		6 1/4"		TOC @ 4320', 805sx		inc. sqzs.	
29 LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30 TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8", 4.7#, J-55		7895'									
31 PERFORATION RECORD (Interval, size and number)											
Point Lookout w/ .34" diam. 1SPF @ 5972' - 5616' = 26 holes UMF/Cliffhouse w/ .34" diam. 1SPF @ 5544' - 5108' = 28 holes Lewis w/ .34" diam. 1SPF @ 5028' - 4674' = 28 holes Mesaverde Total Holes = 22											
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC											
5972' - 5616'				Acidize w/ 10bbls 15% HCL acid. Frac w/ 126,756gals 70Q N2 Slick/Foam w/ 100,051# 20/40 Brown Sand. N2:1,451,200SCF.							
5544' - 5108'				Frac w/ 123,242gals 70Q N2 Slick/Foam w/ 99,075# 20/40 Brown Sand. N2:1,317,900SCF.							
5028' - 4674'				Frac w/ 133,140gals 75Q Visco Elastic/Foam w/ 84,917# 20/40 Brown Sand. N2:2,333,600SCF.							
33 PRODUCTION											
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 8/2/11		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0		OIL-BBL 82.5 mcf/h		WATER-BBL .5 bwp/h	
FLOW TUBING PRESS SI -480 psi		CASING PRESSURE SI-540 psi		CALCULATED 24-HOUR RATE 0		OIL-BBL 1980 mcf/d		GAS-MCF 12 bwp/d		WATER-BBL 12 bwp/d	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold										TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingle per DHC 3556AZ.											
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											

SIGNED



TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD
8-16-11
AUG 18 2011

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

FARMINGTON FIELD OFFICE

SR

PC

API # 30-039-20242			San Juan 28-5 Unit 83		
Pictured Cliffs	3074'	5336'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3074'
Mesaverde	5336'	4158'	Shale w/siltstone stringers	Lewis	5336'
Point Lookout	5696'	6046'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5696'
Greenhorn	7651'	7706'	Highly calc gry sh w/thin lmst.	Greenhorn	7651'
Graneros	7706'	7842'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7706'
Dakota	7842'	8004'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7842'