

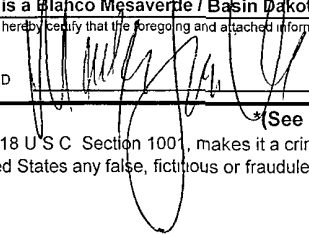
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-080713-B	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME nmnm 78420A7	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME SAN JUAN 30-6 UNIT	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO SAN JUAN 30-6 UNIT 43N	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J (NW/SE), 1980' FSL & 1475' FEL At top prod interval reported below O (SW/SE), 863' FSL & 2301' FEL At total depth O (SW/SE), 863' FSL & 2301' FEL		9 API WELL NO 30-039-30958 -0002	
10 FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R6W	
14 PERMIT NO GL 6209' KB 6224'		12 COUNTY OR PARISH Rio Arriba	
DATE ISSUED 07/29/11		13 STATE New Mexico	
15 DATE SPUDDED 05/04/11	16 DATE T.D. REACHED 05/24/11	17 DATE COMPL. (Ready to prod.) 07/29/11	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6209' KB 6224'
20 TOTAL DEPTH, MD & TVD MD 7992' / 7672' VD	21 PLUG, BACK T.D., MD & TVD MD 7969' / 7649' VD	22 IF MULTIPLE COMPL., HOW MANY* 2	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4540' - 6024'			25 WAS DIRECTIONAL SURVEY MADE YES
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/GRL			27 WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 9 5/8" / H-40	WEIGHT, LB / FT 32.3#	DEPTH SET (MD) 234'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD Surface, 76sx(122cf-22bbls)		AMOUNT PULLED 4bbls	
7" / J-55	23#	4169'	8 3/4"
Surface, 871sx(1795cf-408bbls)		17bbls (includes sqz)	
4 1/2" / L-80	11.6#	7990'	6 1/4"
TOC@3830', 491sx(981cf-174bbls)		(includes sqz)	
29 LINER RECORD			
SIZE 4.7# / L-80	TOP (MD) 7880'	BOTTOM (MD)	PACKER SET (MD)
30 TUBING RECORD			
31 PERFORATION RECORD (Interval, size and number)			
Point Lookout / Menefee w/ .34" diam. 1SPF @ 5443' - 6024' = 25 Holes UMF / Cliffhouse w/ .34" diam. 1SPF @ 5076' - 5416' = 24 Holes Lewis w/ .34" diam. 1SPF @ 4540' - 5035' = 26 Holes MV Total Holes = 75			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
5443' - 6024'		Acidize w/ 10bbls 15% HCL. Frac'd w/ 151,200gals 70% Quality N2 Slick/Foam w/ 105,640# 20/40 Brown Sand. Pumped 85bbls flush. N2:1,635,100SCF.	
5076' - 5416'		Frac'd w/ 128,184gals 70% Quality N2 Slick/Foam w/ 106,850# 20/40 Brown Sand. Pumped 79bbls flush. N2:1,273,500SCF.	
4540' - 5035'		Acidize w/ 10bbls of HCL. Frac'd w/ 143,575gals 75% Quality Visco Elastic/Foam w/ 68,250# 20/40 Brown Sand. Pumped 69bbls N2 Foamed flush. N2:1,324,600SCF.	
33 PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 07/28/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 / boph
FLOW TUBING PRESS SI-1017psi	CASING PRESSURE \$I-945psi	CALCULATED 24-HOUR RATE 0 / bopd	GAS-MCF 18 mcf / h
WATER-BBL 1 / bwph		OIL GRAVITY-API (CORR)	
OIL-BBL 431 mcf / d		WATER-BBL 17 / bwph	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold			TEST WITNESSED BY
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3393AZ.			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 	TITLE Staff Regulatory Technician		DATE 08/10/11

*See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY 

NMOCD #

Pc

ROAD AUG 19 '11
OIL CONS. DIV.
DIST. 3

RECEIVED
AUG 12 2011
Farmington Field Office
Bureau of Land Management

API # 30-039-30958			San Juan 30-6 Unit 43N		
Ojo Alamo	2450'	2654'	White, cr-gr ss.	Ojo Alamo	2450'
Kirtland	2654'	2966'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2654'
Fruitland	2966'	3445'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2966'
Pictured Cliffs	3445'	3548'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3445'
Lewis	3548'	4172'	Shale w/siltstone stringers	Lewis	3548'
Huerfanito Bentonite	4172'	4530'	White, waxy chalky bentonite	Huerfanito Bent.	4172'
Chacra	4530'	5058'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4530'
Mesa Verde	5058'	5397'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5058'
Menefee	5397'	5696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5397'
Point Lookout	5696'	6058'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5696'
Mancos	6058'	6956'	Dark gry carb sh.	Mancos	6058'
Gallup	6956'	7661'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6956'
Greenhorn	7661'	7712'	Highly calc gry sh w/thin lmst.	Greenhorn	7661'
Graneros	7712'	7827'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7712'
Dakota	7827'	7992'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7827'

PC

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10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R6W	

14 PERMIT NO.		DATE ISSUED		12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPUDDED 05/04/11		16 DATE TD REACHED 05/24/11		17 DATE COMPL (Ready to prod) 07/29/11		18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6209' KB 6224'	
20 TOTAL DEPTH, MD & TVD MD 7992' / 7672' VD		21 PLUG, BACK T D, MD & TVD MD 7969' / 7649' VD		22 IF MULTIPLE COMPL, HOW MANY* 2		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7829' - 7958'						25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/GRL						27 WAS WELL CORED No	

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 76sx(122cf-22bbbls)	4bbbls
7" / J-55	23#	4169'	8 3/4"	ST@2860', Surface, 871sx(1795cf-408bbbls)	17bbbls (includes sqz)
4 1/2" / L-80	11.6#	7990'	6 1/4"	TOC@3830', 491sx(981cf-174bbbls)	(includes sqz)
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30 TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	7880'				

31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7958', 7956', 7954' = 6 Holes 2SPF @ 7829' - 7922' = 44 Holes DK Total Holes = 50		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7829' - 7958' Acidize w/ 10bbbls 15% HCL. Frac'd w/ 112,840gals 70% Quality Slick Foam pad w/ 40,100# 20/40 Brady Sand. Pumped 115bbbls foamed flush. N2:2,342,600SCF.	
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33 PRODUCTION DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 07/28/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 / boph	OIL-BBL 40 mcf / h	GAS-MCF 1 / bwph	WATER-BBL 16 / bwph	GAS-OIL RATIO
FLOW TUBING PRESS SI-1017psi	CASING PRESSURE SI-945psi	CALCULATED 24-HOUR RATE 0 / bopd	OIL-BBL 959 mcf / d	GAS-MCF 16 / bwph	WATER-BBL	OIL GRAVITY-API (CORR)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3393AZ.							

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician DATE ACCEPTED FOR RECORD

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AUG 15 2011

FARMINGTON FIELD OFFICE
BY Scu

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Pictured Cliffs	3445'	3548'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3445'
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Graneros	7712'	7827'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7712'
Dakota	7827'	7992'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7827'

PC