UNITED STATES

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO 1004-0137

DEPARTMENT OF T BUREAU OF LAND N						reverse side)	Expires De 5 LEASE DESIGNATION		cember 31, 1991 N AND SERIAL NO	12300
						12.(D)	ļ	SF-0	80713-B	
WELL C	OMPLE	TION OR R		TION RE	PORT AND	LQG	6 IFIN	DIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF	WELL	OIL WELL	GAS WELL X	DRY Othe	эг		N	mum!	78420A7	raned tillian
b TYPE OF	COMPLETIO	ON				Days Sills	7 UNI	r agreement n SAN JUA	IN 30-6 UNIT	Sadan Banas
	MENT X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Othe		~~ 25° "	58NFAR	NOR LEASE NA	E OR TRIBE NAME PARE NAME N	
2 NAME OF	OPERATOR				<u> </u>	Allo Ciera	D9 API	WELL NO	30-6 UNIT 43N	
Ви	ırlington l	Resources Oil	& Gas Compa	ny		"UBOLINGED	ì	30-03	19-30958 -DOCZ	
3 ADDRESS		PHONE NO , Farmington, NN	8 97 400 /5NF	5) 326-9700		allui, of Le	10 FIE	LD AND POOL, O	OR WILDCAT	
		(Report location clea			e requirements)*	(200)	11 SE	C,T,R,M,OR	BLOCK AND SURVEY	
At surface	9 J (NW/SE), 1980' FS	SL & 1475' FEL			30.	OF	RAREA		
At top pro	d interval re	ported below	O (SW/SE), 863	3' FSL & 2301'	FSL & 2301' FEL			Sec. 14,		
At total de	epth O ((SW/SE), 863' FS	L & 2301' FEL							
			14	PERMIT NO	DATE ISSU	ED		UNTY OR	13 STATE	
								^{ARISH} O Arriba	New Mexico	
15 DATE SPUI		DATE T D REACHED	17 DATE CO	MPL (Ready to pro		18 ELEVATIONS (DF, R	KB, RT, B	R, ETC)*	19 ELEV CASINGHEAD	
05/04/1 20 TOTAL DEF		05/24/11	ACK T D , MD &TVD	07/29/11 22 IF MULTIPLI		GL 6209'	ROTARY		CABLE TOOLS	
					W MANY*	DRILLED BY	1		I	
	02' / 7672' \	/D MD 79 _ (S) OF THIS COMPLE	769' / 7649' VD	NAME (MD AND T	2 VD)*		J	yes 25 WAS DIRECT	FIONAL.	
				(,			SURVEY MA	ADE.	
		de 4540' - 6024					27 WAS	WELL CORED	YES	
GR/CC	CLICBLIC	GRL_							No	
28					RD (Report all string					
9 5/8" /		WEIGHT, LB /FT 32.3#	DEPTH SET (MD) HOLE SIZE 12 1/4"		MENT, CEMENTING RECO., 76sx(122cf-22bbl		AN	MOUNT PULLED 4bbls	
· · · · · · · · · · · · · · · · · · ·						ST@2860',				
7" / J		23#	4169'	8 3/4"		871sx(1795cf-408b)			s (includes sqz)	
4 1/2" /	L-80	11.6# LINER RE	7990'	6 1/4"	30	0', 491sx(981cf-174		ING RECORD	ncludes sqz)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (M		DEPTH SET	(MD)		CKER SET (MD)	
	<u> </u>	 			2 3/8"	7880' 4.7# / L-80				
) (Interval, size and num	nber)	32		ID, SHOT, FRACTURE				
Point Looko 1SPF @ 544		ee w/ .34" diam.		544	43'- 6024'	Acidize w/ 10bbls Quality N2 Slick/F				
UMF / Cliffh						Pumped 85bbis fi		•		
1SPF @ 507		= 24 Holes	-	507	76'- 5416'	Frac'd w/ 128,184	gals 70°	% Quality N2	Slick/Foam w/	
Lewis w/ .34 1SPF @ 454		= 26 Holes				106,850# 20/40 Br	own Sa	•		
MV Total Ho		20110103				N2:1,273,500SCF.				
				454					43,575gals 75%	
						Pumped 69bbls N		,	# 20/40 Brown Sand. ::1,324,600SCF.	
						ļ .				
DATE FIRST PR	RODUCTION	PRODUCTION PRODU	CTION METHOD (Flow	wing, gas lift, pumpil	ng—size and type of pu	mp)	-	WELL STATUS (A	Producing or shut-in)	
DATE OF TEST	N/A	HOURS TESTED	OWING CHOKE SIZE P	ROD'N FOR O	DIL-BBL	GASMCF	WATE	SI R_RRI	GAS-OIL RATIO	
DATE OF TEST		THOUSE TESTED	TI	EST PERIOD	NE-DDE				CAC-CIETATIO	
07/28 FLOW TUBING		1hr. CASING PRESSURE	1/2"	OIL-BBL	0 / boph GAS-MCF	18 mcf / h		/ bwph	OIL GRAVITY-API (CORR)	
		,	24-HOUR RATE		1	1				
SI-101		\$1-945psi Sold, µsed for fuel, vent	ed, etc)	0 / bopd	431 mc	f/d 1	7 / bw	od TEST WITNESSE	L ED BY	
		To be sold								
35 LIST OF A		verde/Basin Da	kota comminal	ed well under	DHC order 3393	AZ.				ם מכרטמת
36 I hereby ce	edify that the fo	regoing and attached in	formation is complete	and correct as dete	rmined from all availab	le records			ACCEPTED FO	promiser in
		1/1/1/1/	/	. ^	toff Domilities 1	Foobnie - ! -	B		00/10/14 4 =	0044
SIGNED	1 4ª P	r 1/54 Y	TITLE	: S	taff Regulatory	recumcain	_DATE .		08/10/11 AUG 1 5	2011

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE BY_SCU_



API # 30-039-30958			San Juan 30-6 Unit 43N			
Ojo Alamo	2450'	2654'	White, cr-gr ss.		Ojo Alamo	2450'
Kirtland	2654'	2966'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2654'
Fruitland	2966'	3445'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	8	Fruitland	2966'
Pictured Cliffs	3445'	3548'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3445'
Lewis	3548'	4172'	Shale w/siltstone stringers	1	Lewis	3548'
Huerfanito Bentonite	4172'	4530'	White, waxy chalky bentonite		Huerfanito Bent.	4172'
Chacra	4530'	5058'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4530'
Mesa Verde	5058'	5397'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5058'
Menefee	5397'	5696'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5397'
Point Lookout	5696'	6058'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5696'
Mancos	6058'	6956'	Dark gry carb sh.	Š.	Mancos	6058'
Gallup	6956'	7661'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6956'
Greenhorn	7661'	7712'	Highly calc gry sh w/thin lmst.	**	Greenhorn	7661'
Graneros	7712'	7827'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7712'
Dakota	7827'	7992'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	٠.	Dakota	7827'

. •

.



UNITED STATES

FOR APPROVED

SUBMIT IN DUPLICATE*

(October 1990)		TATES (See other Instructions on									
•	DEP	ARTMENT OF	THE INTER	IOR		reverse side)			cember 31, 1991	pan	
•	В	UREAU OF LAND	MANAGEMENT	Γ			5 LEA		N AND SERIAL NO	gened er.	
WELL COMPL	TION OF F	EOOMBI E	TION DEDO	DT AND			6 JE IN		80713-B E OR TRIBE NAME		
WELL COMPLI								,		o jou	ن ال
TA TYPE OF WELL.	WELL	GAS WELL X	DRY		4763		7 UNI	TAGREEMENT N	342007		Complete Com
b TYPE OF COMPLETI	ON						, 0,,,	SAN JUA	N 30-6 UNIT		
NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other	THE REAL PROPERTY.		49	8 FAF	RM OR LEASE NA	ME, WELL NO		Local Local
			<u></u>		<u> </u>	7/10		SAN JUAN	30-6 UNIT 43N	_	
TYPE OF WELL. TYPE OF COMPLETI NEW WELL NEW WELL NEW WELL NEW WELL NEW WELL AND OF OPERATO Burlington ADDRESS AND TELE PO BOX 4289 AL LOCATION OF WELL At surface At top prod interval re At total depth O	к Resources Oil &	R Gas Company	,	ົ ຝາ.	V	14 Office ME	N9 API	WELL NO 30-03	9-30958-DOC1		
3 ADDRESS AND TELE	PHONE NO.		<u> </u>	- bron	·wy	Maria	10 FIE	LD AND POOL,		_	
PO BOX 4289	, Farmington, NM	187499 (505)	326-9700); (1*/ c) = =================================	Op.	191112	44 00	BASIN	DAKOTA	_	
4. LOCATION OF WELL	. (Repuit location clea NIMISE), 4000; ES	any and in accordant	ce with any State re	equirements), iv	ofre		11 58	RAREA	BLOCK AND SURVEY		
At surface 3	NW/3E), 1960 FS	L & 14/5 FEL		3Ureas							
At top prod interval re	eported below	O (SW/SE), 863'	FSL & 2301' FE	:L				Sec. 14,	T30N, R6W		
At total donth	(C)M/(CE) 0631 ECI	, 9 22041 EEI									
At total depth O	(344/3E), 863 FSI	. & 2301 FEL									
		14	PERMIT NO.	DATE ISSUE	D		12 CC	DUNTY OR	13 STATE	_	
							Di.	ARISH o Arriba	New Mexico		
15 DATE SPUDDED 16	DATE T D REACHED	17 DATE COM	IPL (Ready to prod)		18 ELI	EVATIONS (DF, RI	KB, RT, B	R, ETC)*	19 ELEV CASINGHEAD		
05/04/11 20 TOTAL DEPTH, MD &TV	05/24/11	ACK T D , MD &TVD	07/29/11 22 IF MULTIPLE CO	OMBI	23 1417	GL 6209' ERVALS	KB 6		CABLE TOOLS	_	
20 TOTAL DEFTH, MD &TV	21 PLUG, B	ACR TO, NID & TVD	HOW M			RILLED BY		TOOLS			
MD 7992' / 7672' '		69' / 7649' VD	2				<u></u>	yes	TIONAL TO THE PROPERTY OF THE	_	
24 PRODUCTION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTOM, N	NAME (MD AND IAD).	•			ľ	25 WAS DIRECT SURVEY MA			
Basin Dakota 78							107 11/10		YES		
GR/CCL/CBL/							27 WAS	WELL CORED	No		
28		, C	ASING RECORD	(Report all strings	s set ın	well)	<u> </u>		-	_	
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEN	MENT, C	EMENTING RECO		AM	MOUNT PULLED	_	
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface		(122cf-22bbls	5)		4bbls		
7" / J-55	224	4169'	8 3/4"	Surface	_	2860', 1795cf-408bb	ıla\	17hhi	o (includos ser)		
4 1/2" / L-80	23#	7990'	6 1/4"			sx(981cf-174b			s (includes sqz) ncludes sqz)	_	
29	LINER RE			30				BING RECORE		_	
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"		DEPTH SET ((MD)	PA	CKER SET (MD)	_	
				1 20,0	4.7#	/ L-80				_	
31 PERFORATION RECOR	D (Interval, size and num	nber)	32			T, FRACTURE,				_	
Dakota w/ .34" diam. 2SPF @ 7958', 7956', 3	7954' = 6 Holes		7829 -	- 7958'	1				112,840gals 70% /40 Brady Sand.		
2SPF @ 7829' - 7922'						oed 115bbls f					
DK Total Holes = 50											
33 DATE FIRST PRODUCTION	PRODUCTION	CTION METHOD (Flowing	ng gas lift numpings	size and type of our	20)			WELL STATUS (Producing or shut-in)	_	
N/A		WING	, papg		<i>-</i> /			SI	, ro-doning or distance,		
DATE OF TEST	HOURS TESTED		OD'N FOR OIL-E	BBL	GAS-	-MCF	WATE	RBBL	GAS-OIL RATIO		
07/28/11	1hr.	1/2"		0 / boph	4	10 mcf / h	1 1	/ bwph			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED C	DILBBL	GASMCF		WATERBE			OIL GRAVITY-API (CORR)	_	
SI-1017psi	SI-945psi	24-HOUR RATE	0 / bopd	959 mcf	/ d	1,	6 / bw	nd			
34. DISPOSITION OF GAS		ed, etc)	отвора	333 11161	u	1	37 1344	TEST WITNESS	ED BY	—	
	To be sold	/ :		-							
35 LIST OF ATTACHMENT This is a Blanco Mesa	1 1	cota commingles	l well under DH	C order 3393∆	Z .						
		formation is complete a				s				_	
SIGNED	MIDIA	TITLE	Ctat	f Regulatory T	achni	rain	DATE	ACCE	PREDIFOR REC	·^-	-
SIGNED 111/0	THE NOW	<u> </u>							- YES FUN MEU	<u> </u>	J.
	y "(S	ee Instructions	and Spaces fo	or Additional	Data	on Keverse	olde)	l	A110 / m		

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the AUG 1 5 2011 United States any false, ficultious or fraudulent statements or representations as to any matter within its jurisdiction



FARMINGTON FIELD OFFICE BY____SC

API # 30-039-30958			San Juan 30-6 Unit 43N		
Ojo Alamo	2450'	2654'	White, cr-gr ss.	Ojo Alamo	2450'
Kirtland	2654'	2966'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2654'
Fruitland	2966'	3445'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2966'
Pictured Cliffs	3445'	3548'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3445'
Lewis	3548'	4172'	Shale w/siltstone stringers	Lewis	3548'
Huerfanito Bentonite	4172'	4530'	White, waxy chalky bentonite	Huerfanito Bent.	4172'
Chacra	4530'	5058'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4530'
Mesa Verde	5058'	5397'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5058'
Menefee	5397'	5696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5397'
Point Lookout	5696'	6058'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5696'
Mancos	6058'	6956'	Dark gry carb sh.	Mancos	6058'
Gallup	6956'	7661'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg, interbed sh	Gallup	6956'
Greenhorn	7661'	7712'	Highly calc gry sh w/thin lmst.	Greenhorn	7661'
Graneros	7712'	7827'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7712'
Dakota	7827'	7992'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7827'

.

.

٧;

