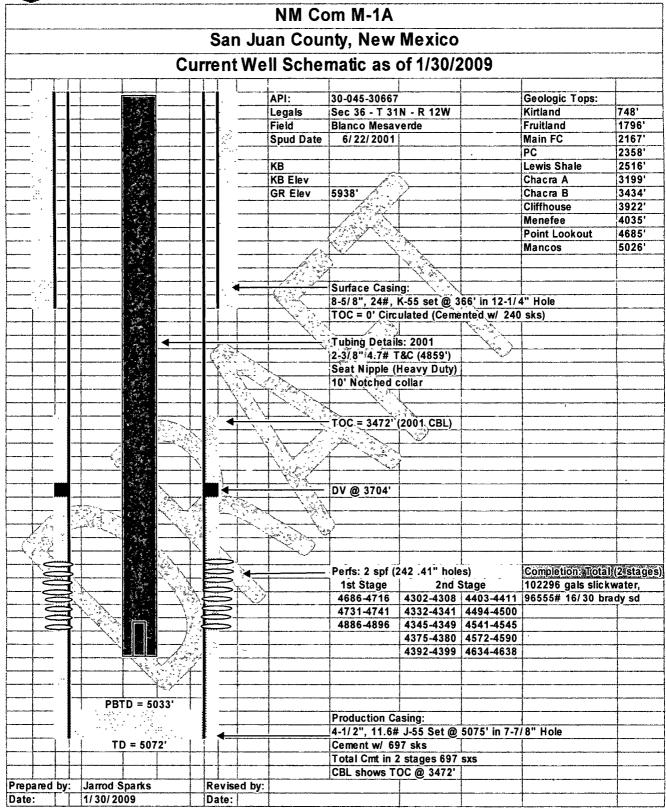
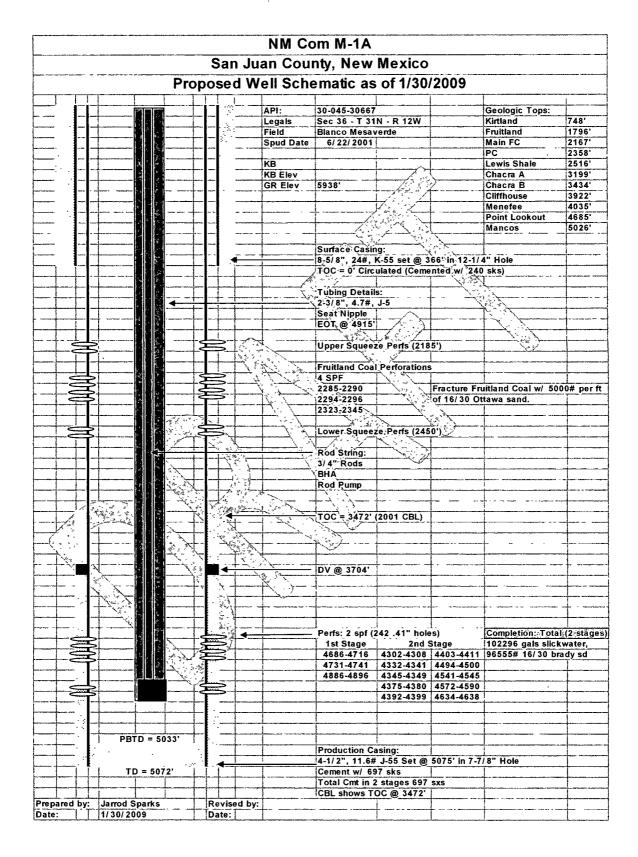
Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office October 13, 2009 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-30667 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. <u>District III</u> – (505) 334-6178 STATE 🛛 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B1-1479-0056 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **New Mexico Com** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 131994 Four Star Oil & Gas Company 10. Pool name or Wildcat Basin Fruitland 3. Address of Operator P.O. Box 730, Aztec, NM 87410 (Attn: Regulatory Specialist) Coal (pool code 71629) 4. Well Location Unit Letter 1610 feet from the North line and 1895 feet from the West 36 - SENW Township 31 North Range 12 West Section **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5938 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** П DOWNHOLE COMMINGLE OTHER: Add Fruitland Coal Perfs \boxtimes OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. DHC 4196 -6/18/09 Est. proposed start date August 15, 2011 N/U BOP's. R/U BOP testers. Test BOP's to 250#/1500#. Recover plunger equipment, pull 4859 of 2-3/8", 4.7#, J-55 tubing Wireline set 4-1/2", 11.6# CBP @ 3400. Test CBP to 1000# Perforate 4-squeeze holes at 2450'. Cement to surface, if unsuccessful-perforate 8-holes-at-2450' and re--coment. Perforate 4 squeeze holes at 3471' Cement to surface. If unsuccessful, notify OCD. Drill out cement to cement retainer to ~2580' 3580' Run CBL/CCL/GR from ~2580' to surface. Perforate Basal Fruitland Coal 4 SPF, 2349', 2324'-2345', 2294'-2295', and 2285'-2290'. 28' and 112 Frac Fruitland Coal as per service companies recommendation Cleanout/drillout to PBTD = 5033'. Run new 2-3/8", 4.7#, tbg, set at ~4800' run pump and 3/4" rods Install pumping unit with gas engine Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** DATE 7-26-20// Type or print name E-mail address: MICIKJD@chevron.com PHONE: 505-333-1920 For State Use Only Deputy Oil & Gas Inspector, AUG 2 6 2011 APPROVED BY: TITLE Conditions of Approval (if any):









New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop Cabinet Secretary Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order DHC-4196

Order Date: 6/18/2009

Application Reference Number: pKAA0916248496

FOUR STAR OIL & GAS CO 15 Smith Road Midland, TX 79705

Attention: Alan Bohling

NEW MEXICO COM M Well No. 001A

API No: 30-045-30667

Unit F, Section 36, Township 31 North, Range 12 West, NMPM

San Juan County, New Mexico

Pool:

BASIN FRUITLAND COAL (GAS)

Gas 71629

Names:

BLANCO-MESAVERDE (PRORATED GAS)

Gas 72319

Reference is made to your recent application for an exception to Rule 12.9A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11A., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 12.11A.(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

The subtraction method shall be used for assignment of allowable and allocation of production from the well. The Fruitland Coal Gas shall be the remainder after subtracting the Mesaverde (established decline) production from total well stream.

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

Pursuant to Rule 12.11B., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.





Administrative Order DHC-4196 FOUR STAR OIL & GAS CO 6/18/2009 Page 2 of 2

> MARK E. FESMIRE, P.E. Director

MEF/wvjj

cc: Oil Conservation Division - Aztec

State Land Office - Oil, Gas, and Minerals Division