

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 2011

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ Farming ☐ Indian, Allottee or Tribe Name ☐ Bureau of Land Management

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☐ Other

2. Name of Operator  
**XTO ENERGY INC.**

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3176**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **385' FNL & 1,860' FEL**  
At top prod. interval reported below  
At total depth **SAME**

5. Lease Serial No. **NMSF-077386**

6. Unit or CA Agreement Name and No. **Need CA**

7. Lease Name and Well No. **JOHNSON GAS COM B #1F**

8. API Well No. **30-045-34831-0002**

9. Field and Pool, or Exploratory **ANGELS PEAK GALLUP**

10. Sec., T., R., M., or Block and Survey or Area **NW 1/4 SEC. 21 (B) - T27N-R10W NMEM**

11. County or Parish **SAN JUAN** 12. State **NM**

13. Elevations (DF, RKB, RT, GL)\* **6,070' GR**

14. Date Spudded **3/30/2011** 15. Date T.D. Reached **4/6/2011** 16. Date Completed ☐ D & A ☒ Ready to Prod **8/1/2011**

17. Total Depth: MD **6,741'** TVD **6,687'** 18. Plug Back T.D. MD **6,687'** TVD **6,687'** 19. Depth Bridge Plug Set MD **6,687'** TVD **6,687'**

20. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR & CEL**

21. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6/J55	24#	0	382'		270/G		0	
7-7/8"	5.5/J55	15.5#	0	6,734'		680/Prem Lt		0	
						200/50/50Poz			
						120/G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6,381'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ANGELS PEAK GALLUP	5,539'	5,786'	5,539' - 5,786'	0.34"	25	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ANGELS PEAK GALLUP	5,539'	5,786'	5,539' - 5,786'	0.34"	25	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,539' - 5,786'	A. w/1,500 gals 15% NEFE HCl ac. Frac'd w/116,962 gals frac fld carrying 132,240# sd.

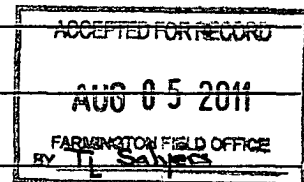
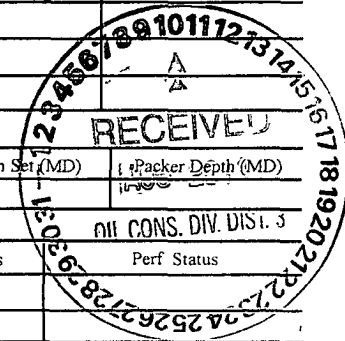
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/29/2011	3	→	0	33.73	1.2			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	SI	105	→	0	269.83	9.6		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

NMOCD



## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc.*)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS 6553  
MORRISON FM 6588  
TOTAL DEPTH 6741

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				OJO ALAMO SS	838
				KIRTLAND SHALE	998
				FRUITLAND FORMATION	1367
				LOWER FRUITLAND COAL	1829
				PICTURED CLIFFS SS	1847
				LEWIS SHALE	2000
				CHACRA SS	2745
				CLIFFHOUSE SS	3394
				MENESEE	3493
				POINT LOOKOUT SS	4266
				MANCOS SHALE	4570
				GALLUP SS	5367
				GREENHORN LS	6177
				GRANEROS SH	6235
				DAKOTA SS	6261

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 08/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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NMOCD

ACCEPTED FOR RECORD

AUG 05 2011

FARMINGTON FIELD OFFICE  
T. Salvetti

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

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TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

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Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 08/03/2011

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