

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
FOR APPROVAL
OMB NO. 1004-0137
Expires December 31, 1991

AUG 11 2011

BUREAU OF LAND MANAGEMENT
SF-078128

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a-TYPE OF WELL:		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
b TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME Delhi Turner	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO 1B	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface N (SESW), 750' FSL & 660' FWL		9 API WELL NO 30-045-35063-0002		10 FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
At top prod interval reported below Same as Above		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 7, T30N, R9W		12 COUNTY OR PARISH San Juan	
At total depth Same As above		13 STATE New Mexico		14 PERMIT NO. DATE ISSUED	
15 DATE SPUNNED 3/21/11		16 DATE T D REACHED 4/11/11		17 DATE COMPL (Ready to prod) 7/27/11 - GRS	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL-6247' / KB 6262'		19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 7,552'	
21 PLUG, BACK T D, MD & TVD 7,517'		22 IF MULTIPLE COMPL, HOW MANY* 2		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESA VERDE - 3,903' - 5,531'		25 WAS DIRECTIONAL SURVEY MADE		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)		29 LINER RECORD	
30 TUBING RECORD		31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33 PRODUCTION		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		35 LIST OF ATTACHMENTS	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37		38	

35 LIST OF ATTACHMENTS
This is a Blanco Mesaverde & Basin Dakota being commingled by DHC order 3563AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise J. Jolley TITLE Staff Regulatory Technician DATE 8/9/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE
BY REV

API # 30-045-35063		Delhi Turner 1B			
Ojo Alamo	1707'	1803'	White, cr-gr ss.	Ojo Alamo	1707'
Kirtland	1803'	2590'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1803'
Fruitland	2590'	2950'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2590'
Pictured Cliffs	2950'	3094'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2950'
Lewis	3094'	3673'	Shale w/siltstone stringers	Lewis	3094'
Huerfanito Bentonite	3673'	3526'	White, waxy chalky bentonite	Huerfanito Bent.	3673'
Chacra	3526'	4497'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3526'
Mesa Verde	4497'	4768'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4497'
Menefee	4768'	5177'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4768'
Point Lookout	5177'	5552'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5177'
Mancos	5552'	6465'	Dark gry carb sh.	Mancos	5552'
Gallup	6465'	7208'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6465'
Greenhorn	7208'	7256'	Highly calc gry sh w/thin lmst.	Greenhorn	7208'
Graneros	7256'	7303'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7256'
Dakota	7303'	7552'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7303'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

R

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

AUG 11 2011

5 LEASE DESIGNATION AND SERIAL NO

Farmington Field Office SF-078128

6 LANDMAN OR TRIBE NAME

Need CA

7 UNIT AGREEMENT NAME

Delhi Turner

8 FARM OR LEASE NAME, WELL NO

1B

9 API WELL NO.

30-045-35063-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC, T, R, M, OR BLOCK AND SURVEY
OR AREA

Sec. 7, T30N, R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a-TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface N (SESW), 750' FSL & 660' FWL

At top prod interval reported below

Same as Above

At total depth

Same As Above

14. PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUNDED 16 DATE T D REACHED 17 DATE COMPL. (Ready to prod)

3/21/11

4/11/11

7/28/11 - GRS

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6247 / KB 6262

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7,552'

21 PLUG, BACK T D, MD & TVD

7,517'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7,304'-7,424'

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 85 sx (135cf),	1 bbl
7", J-55	23#	3186'	8 3/4"	Surface, 428 sx (871cf)	68 bbl
4 1/2", L-80	11.6#	7544'	6 1/4"	TOC @ 3,150'-386 sx (774cf) includes squeeze	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,405'	
					4.7#, J-55		

31 PERFORATION RECORD (Interval, size and number)

Basin Dakota (7,304'-7,424') w/ .34" diam.

1 SPF @ 7,304' - 7,394' = 22 holes

2 SPF @ 7,406 - 7,424' = 20 holes

Total Holes = 42

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7,304'-7,424'

Acidize w/ 10 bbls 15% HCL acid. Frac w/ 208,320 gal 85Q N2 slickfoam w/ 25,081# 20/40 Brown sand. N2: 4,709,600scf.

DATE FIRST PRODUCTION GRS 7/28/11 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST 8/2/11 HOURS TESTED 1 CHOKE SIZE 1/2 PROD'N FOR TEST PERIOD 0 OIL-BBL 35 mcf/h GAS-MCF 1 bw/h WATER-BBL GAS-OIL RATIO

FLOW TUBING PRESS SI-462psi CASING PRESSURE SI-403psi CALCULATED 24-HOUR RATE 0 OIL-BBL 830 mcf/d GAS-MCF 19 bw/d WATER-BBL OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3563AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise J. Jolley TITLE Staff Regulatory Technician

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001--makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 12 2011

FARMINGTON FIELD OFFICE
BY SW

NMOC

API # 30-045-35063		Delhi Turner 1B			
Ojo Alamo	1707'	1803'	White, cr-gr ss.	Ojo Alamo	1707'
Kirtland	1803'	2590'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1803'
Fruitland	2590'	2950'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2590'
Pictured Cliffs	2950'	3094'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2950'
Lewis	3094'	3673'	Shale w/siltstone stringers	Lewis	3094'
Huerfano Bentonite	3673'	3526'	White, waxy chalky bentonite	Huerfano Bent.	3673'
Chacra	3526'	4497'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3526'
Mesa Verde	4497'	4768'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4497'
Menefee	4768'	5177'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4768'
Point Lookout	5177'	5552'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5177'
Mancos	5552'	6465'	Dark gry carb sh.	Mancos	5552'
Gallup	6465'	7208'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6465'
Greenhorn	7208'	7256'	Highly calc gry sh w/thin lmst.	Greenhorn	7208'
Graneros	7256'	7303'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7256'
Dakota	7303'	7552'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7303'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	