UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(Sec Other Initiation of Structures of Struc

MICH COMP	ETION OD E	ECONADI E	TON DED	ODT AND	LOOF	6 IEINDIAN ALLO					
WELL COMP	LETION OR F	RECOMPLE	ION REPO	JKT AND	Le Fington F	eid Office	1 144 N ¬ N	•			
1a-TYPE OF WELL: -	WELL	WELL X	DRY Other		ureau of Land			7			
b TYPE OF COMPLE	TION					7 UNIT AGREEME	NT NAME elhi Turner				
NEW [WORK DEEP-	PLUG T	DIFF Other			8 FARM OR LEAS					
WELL.	OVER EN	BACK	RESVR Other				1B				
2 NAME OF OPERATOR							9 API WELL NO				
Burlington Resources Oil & Gas Company							-045-35063 -00 62				
3 ADDRESS AND TELEPHONE NO							10 FIELD AND POOL, OR WILDCAT				
PO BOX 4289, Farmington, NM 87499 (505) 326-9700							Blanco Mesa Verde				
	LL (Report location clea			uirements)*		11 SEC,T,R,M	, OR BLOCK AND SURVEY				
At surface	N (SESW), 750' FSL	& 660' FWL				OR AREA					
						ļ					
At top prod interva	reported below	Same as Above				Sec.	7, T30N, R9W	*******			
	\ A										
At total depth	Same As above										
		14	PERMIT NO.	DATE ISSUE	ED	12 COUNTY OR	13 STATE				
						PARISH					
	O DITETE SELECT	117 DATE CO.	Di /Doodiit		Lo element	San Juan	New Mexico				
15 DATE SPUDDED 3/21/11	 DATE T D REACHED 4/11/11 	II/ DATE COM	L (Ready to prod) 7/2.7∤11 - GRS	e	18 ELEVATIONS (DF, F		19 ELEV CASINGHEAD				
20 TOTAL DEPTH, MD 8		ACKTD, MD&TVD	22. IF MULTIPLE CO		23 INTERVALS	' / KB 6262' ROTARY TOOLS	CABLE TOOLS				
	2		HOW M		DRILLED BY						
7,552'	L	7,517'	2			yes					
24 PRODUCTION INTER	VAL (S) OF THIS COMPLE	TION-TOP, BOTTOM, N.	AME (MD AND TVD)*	,		25 WAS DIE SURVE					
BLANCO ME	SA VERDE - 3,903	8' - 5.531'				SURVE	INDE				
26. TYPE ELECTRIC ANI		5,001				27 WAS WELL COR	ED				
GR/CCL/CBI	-						No				
28		С	ASING RECORD ((Report all strings	s set ın well)	· · · · · · · · · · · · · · · · · · ·					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CE	MENT, CEMENTING REC	ORD	AMOUNT PULLED				
9 5/8", H-40	32.3#	233'	12 1/4"	Surf	ace, 85 sx (135cf)		1 bbl				
7", J-55	23#	3186'	8 3/4"	Surfa	ice, 428 sx (871cf)		68				
				TOC @ 3,15	0'-386 sx(774cf) in	cludes					
4 1/2", L-80	11.6#	7544'	6 1/4"	ļ	squeeze						
29	LINER RI	ECORD .		30		TUBING REC	ORD				
		CACKO OFIATUTA	00000011111101	0.77	2001100						
SIZE TOP (N		SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"	DEPTH SET 7 405	(MD)	PACKER SET (MD)				
		SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8" 4.7#, J-5	7,405	(MD)					
SIZE TOP (N			SCREEN (MD)	2 3/8" 4.7#, J-5	7,405	(MD)	PACKER SET (MD)				
SIZE TOP (N	D) BOTTOM (MD) ORD (Interval, size and num			2 3/8" 4.7#, J-5	7,405 55 ID, SHOT, FRACTURE	(MD)	PACKER SET (MD)				
31 PERFORATION REC Point Lookout w/.3: 1 SPF @ 4,950' - 5,6	D) BOTTOM (MD) DRD (Interval, size and nun " diam. 31' = 25 Holes.		32	2 3/8" 4.7#, J-5	7,405 55 ID, SHOT, FRACTURE	(MD) F, CEMENT SQUEE S 15% HCL acid.	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q				
31 PERFORATION REC Point Lookout w/.3: 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am.		32 4,950'-	2 3/8" 4.7#, J-5 AC -5,531'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,4 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,4	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am. 81' = 25 Holes.		32	2 3/8" 4.7#, J-5 AC -5,531'	7,405 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam.	DORD (Interval, size and nun Production (MD) Production		32 4,950'-	2 3/8" 4.7#, J-5 AC -5,531'	7,405 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,4 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,4	DORD (Interval, size and nun Production (MD) Production		32 4,950'-	2 3/8" 4.7#, J-5 AC 5,531'	7,405 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam.	DORD (Interval, size and nun Production (MD) Production		32 4,950'-	2 3/8" 4.7#, J-5 AC 5,531'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf	(MD) C, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 00,24# 20/40 Ari:	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam.	DORD (Interval, size and nun Production (MD) Production		32 4,950'-	2 3/8" 4.7#, J-5 AC 5,531'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.				
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam.	DORD (Interval, size and nun Production (MD) Production		32 4,950'-	2 3/8" 4.7#, J-5 AC 5,531'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.	3141576			
31 PERFORATION REC Point Lookout w/.3. 1 SPF @ 4,950' - 5,1 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am. 381' = 25 Holes.	iber)	32 4,950'- 4,499' - 3,903' -	2 3/8" 4.7#, J-5 AC -5,531' -4,881'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2	(MD) E, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 100,24# 20/40 Arid. I 75% Visco Elas 2: 2,044,000scf.	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.	13 14 15 16 p			
size TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/.34" diam. 1 SPF @ 3,903'-4,44	D) BOTTOM (MD) DRD (Interval, size and nun 1" diam. 31' = 25 Holes. am. 88' = 25 Holes. 88' = 25 Holes.	ction Method (Flowin	32 4,950'- 4,499' - 3,903' -	2 3/8" 4.7#, J-5 AC -5,531' -4,881'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2	(MD) C, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 00,24# 20/40 Ari: 175% Visco Elas 2: 2,044,000scf.	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.	3 14 15 16 77,			
31 PERFORATION REC Point Lookout w/.3. 1 SPF @ 4,950' - 5,1 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44	D) BOTTOM (MD) DRD (Interval, size and nun 1" diam. 31' = 25 Holes. am. 88' = 25 Holes. 88' = 25 Holes.	ction method (Flowin	32 4,950'- 4,499' - 3,903' -	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2	(MD) E, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 100,24# 20/40 Arid. I 75% Visco Elas 2: 2,044,000scf.	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand.	314151677			
SIZE TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/	D) BOTTOM (MD) DRD (Interval, size and nun 1" diam. 31' = 25 Holes. am. 88' = 25 Holes. 88' = 25 Holes.	CTION METHOD (Flowin DWING CHOKE SIZE PRC	32 4,950'- 4,499' - 3,903' - PF g, gas lift, pumping—s	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468'	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2	(MD) 5. CEMENT SQUEE. 5 15% HCL acid. 02,218# 20/40 B. 5 15% HCL acid. 00,24# 20/40 Ari: 175% Visco Elas 2: 2,044,000scf.	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuth)	314151677, A CEIVED			
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,4 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,4 Lewis w/.34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am. 81' = 25 Holes. 88' = 25 Holes.	CTION METHOD (Flowin DWING ICHOKE SIZE PRO TES 1/2"	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping—s DDN FOR OIL—E T PERIOD	2 3/8" 4.7#, J-5 AC 5,531' -4,881' -4,468' RODUCTION RECOULTION RE	7,405 To, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N: GAS-MCF 5mcf/h	(MD) E, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 100,24# 20/40 Aris. I 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATER-BBL 1 bw/h	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (N 31 PERFORATION REC Point Lookout wl.3. 1 SPF @ 4,950' - 5,5 Cliffhouse wl.34" d 1 SPF @ 4,499' - 4,1 Lewis wl.34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/2	D) BOTTOM (MD) DRD (Interval, size and num "diam. 31' = 25 Holes. am. 81' = 25 Holes. 8' = 25 Holes.	CTION METHOD (Flowin DWING CHOKE SIZE PRO 1/2" CALCULATED O	32 4,950'- 4,499' - 3,903' - PF g, gas lift, pumping-s	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468'	7,405 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N:	(MD) E, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 100,24# 20/40 Aris. I 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATER-BBL 1 bw/h	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS.	D) BOTTOM (MD) DRD (Interval, size and nun 1" diam. 131' = 25 Holes. am. 181' = 25 Holes. 188' = 25 Holes. PRODU 1 FLO HOURS TESTED 1 CASING PRESSURE	CTION METHOD (Flowin DWING ICHOKE SIZE PRO TES 1/2"	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping—s DDN FOR OIL—E T PERIOD	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL O GASMCF	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2 GASMCF 5mcf/h WATERB	(MD) T. CEMENT SQUEE: \$ 15% HCL acid. 02,218# 20/40 B: \$ 15% HCL acid. 00,24# 20/40 Ari: 175% Visco Elas 2: 2,044,000scf. WELL STAT SI WATER-BBL 1 bw/h BL	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950 - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499 - 4,4 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am. 81' = 25 Holes. 88' = 25 Holes.	CTION METHOD (Flowing) WING CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping—s DDN FOR OIL—E T PERIOD	2 3/8" 4.7#, J-5 AC 5,531' -4,881' -4,468' RODUCTION RECOULTION RE	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2 GASMCF 5mcf/h WATERB	(MD) E, CEMENT SQUEE S 15% HCL acid. 02,218# 20/40 B S 15% HCL acid. 100,24# 20/40 Aris. I 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATER-BBL 1 bw/h	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950 - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499 - 4,4 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi	DI BOTTOM (MD) DRD (Interval, size and num 1" diam. 131' = 25 Holes. am. 181' = 25 Holes. 18' = 25 Holes. N PRODU 1 FLO HOURS TESTED 1 CASING PRESSURE SI-403psi	CTION METHOD (Flowing) WING CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping—s DDN FOR OIL—E T PERIOD	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL O GASMCF	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2 GASMCF 5mcf/h WATERB	(MD) T. CEMENT SQUEE. S 15% HCL acid. 02,218# 20/40 B. S 15% HCL acid. 00,24# 20/40 Ari: . I 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATERBBL 1 bw/h BL 19 bw/d	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (N 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950 - 5,6 Cliffhouse w/.34" d 1 SPF @ 4,499 - 4,4 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi	D) BOTTOM (MD) DRD (Interval, size and nun I' diam. 31' = 25 Holes. am. 81' = 25 Holes. 8' = 25 Holes. I PRODU 1 FLC HOURS TESTED 1 CASING PRESSURE SI-403psi S (Sold, used for fuel, venic To be sold	CTION METHOD (Flowing) WING CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping—s DDN FOR OIL—E T PERIOD	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL O GASMCF	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N2 GASMCF 5mcf/h WATERB	(MD) T. CEMENT SQUEE. S 15% HCL acid. 02,218# 20/40 B. S 15% HCL acid. 00,24# 20/40 Ari: . I 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATERBBL 1 bw/h BL 19 bw/d	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuthin)				
SIZE TOP (M 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/* DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/. 35 LIST OF ATTACHME This is a Blanco Mo	D) BOTTOM (MD) DRD (Interval, size and nun I" diam. 131' = 25 Holes. am. 181' = 25 Holes. 181' = 25 Holes. 1	CTION METHOD (Flowing) DWING CHOKE SIZE TES 1/2" CALCULATED 0 24-HOUR RATE ad, etc)	32 4,950'- 4,499'- 3,903'- 3,903'- PF g, gas lift, pumping-s DIN FOR T PERIOD L-BBL	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL 0 GASMCF 113 mc	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N; GASMCF 5mcf/h WATER-B	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR.) OIL GRAVITY API (CORR.) ONS	S. DIV. DIST.3			
SIZE TOP (M 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/* DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/. 35 LIST OF ATTACHME This is a Blanco Mo	D) BOTTOM (MD) DRD (Interval, size and nun "diam. 31' = 25 Holes. am. 81' = 25 Holes. 88' = 25 Holes. HOURS TESTED CASING PRESSURE SI-403psi S(Sold, used for luel, venit To be sold	CTION METHOD (Flowing) DWING CHOKE SIZE TES 1/2" CALCULATED 0 24-HOUR RATE ad, etc)	32 4,950'- 4,499'- 3,903'- 3,903'- PF g, gas lift, pumping-s DIN FOR T PERIOD L-BBL	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL 0 GASMCF 113 mc	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N; GASMCF 5mcf/h WATER-B	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR)	S. DIV. DIST.3			
SIZE TOP (M 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/ 35 LIST OF ATTACHME This is a Blanco Mo 36. I hereby certify that the	DI BOTTOM (MD) DRD (Interval, size and nun I" diam. 131' = 25 Holes. am. 181' = 25 Holes. 181' = 25 Holes. SI' = 25 Holes. SI' = 25 Holes. To be sold SI' = 25 Holes. To be sold SI' = 25 Holes.	CTION METHOD (Flowing) DWING CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE ad, etc.) akota being common formation is complete and	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping-s T PERIOD IL-BBL ningled by DHC	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL 0 GASMCF 113 mct corder 3563Aid from all available	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N: GASMCF 5mcf/h WATER-B F/d Z. records	(MD) C, CEMENT SQUEE C, S 15% HCL acid. 102,218# 20/40 Br S 15% HCL acid. 100,24# 20/40 Ari: IT 75% Visco Elas C: 2,044,000scf. WELL STAT SI WATERBBL 1 bw/h BL 19 bw/d	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR.) OIL GRAVITY API (CORR.) ONS	S. DIV. DIST.3			
SIZE TOP (M 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/ 35 LIST OF ATTACHME This is a Blanco Mo 36. I hereby certify that the	DI BOTTOM (MD) DRD (Interval, size and nun I" diam. 131' = 25 Holes. am. 181' = 25 Holes. 181' = 25 Holes. SI' = 25 Holes. SI' = 25 Holes. To be sold SI' = 25 Holes. To be sold SI' = 25 Holes.	CTION METHOD (Flowing) DWING CHOKE SIZE TES 1/2" CALCULATED 0 24-HOUR RATE ad, etc)	32 4,950'- 4,499'- 3,903'- PF g, gas lift, pumping-s T PERIOD IL-BBL ningled by DHC	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION RIZE and type of pum BBL 0 GASMCF 113 mc	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N: GASMCF 5mcf/h WATER-B F/d Z. records	(MD)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR.) OIL GRAVITY API (CORR.) ONS	S. DIV. DIST.3			
31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/. 35 LIST OF ATTACHME This is a Blanco Mo 36. I hereby certify that the	DRD (Interval, size and nun PRODUIT diam. 131' = 25 Holes. am. 181' = 25 Holes. 181' = 25 Holes. 181' = 25 Holes. 198' = 25 Holes. 108' = 25 Holes. 109	CTION METHOD (Flowing) DWING CHOKE SIZE TES 1/2" CALCULATED 24-HOUR RATE ad, etc) akota being common is complete and incomplete and in	32 4,950'- 4,499'- 3,903'- 3,903'- PF g, gas lift, pumping-s. DIN FOR OIL-E T PERIOD L-BBL mingled by DHC correct as determine Staff	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION DIZE and type of pum BBL 0 GASMCF 113 mci corder 3563Ai d from all available f Regulatory T	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N; GASMCF 5mcf/h WATER-B F/d Z. records Technicain	(MD) C, CEMENT SQUEE S, 15% HCL acid. 102,218# 20/40 Br. S 15% HCL acid. 100,24# 20/40 Ari: IT 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATERBBL 1 bw/h BL 19 bw/d TEST WITNI DATE e Side)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR.) OIL GRAVITY API (CORR.) ONS	S. DIV. DIST.3			
SIZE TOP (M 31 PERFORATION REC Point Lookout w/.3 1 SPF @ 4,950' - 5,5 Cliffhouse w/.34" d 1 SPF @ 4,499' - 4,1 Lewis w/ .34" diam. 1 SPF @ 3,903'-4,44 33 DATE FIRST PRODUCTIO GRS 7/27/ DATE OF TEST 8/2/11 FLOW TUBING PRESS. SI-462psi 34 DISPOSITION OF G/ 35 LIST OF ATTACHME This is a Blanco Mo 36. I hereby certify that the	DRD (Interval, size and nun PRODUIT diam. 131' = 25 Holes. am. 181' = 25 Holes. 181' = 25 Holes. 181' = 25 Holes. 198' = 25 Holes. 108' = 25 Holes. 109	CTION METHOD (Flowing) DWING CHOKE SIZE TES 1/2" CALCULATED 24-HOUR RATE ad, etc) akota being common is complete and incomplete and in	32 4,950'- 4,499'- 3,903'- 3,903'- PF g, gas lift, pumping-s. DIN FOR OIL-E T PERIOD L-BBL mingled by DHC correct as determine Staff	2 3/8" 4.7#, J-5 AC -5,531' -4,881' -4,468' RODUCTION DIZE and type of pum BBL 0 GASMCF 113 mci corder 3563Ai d from all available f Regulatory T	7,405 55 ID, SHOT, FRACTURE Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,334,800scf Acidize w/ 10 bbls N2 slickfoam w/ 1 N2: 1,155,000scf Frac w/ 32,970 ga Arizona Sand. N; GASMCF 5mcf/h WATER-B F/d Z. records Technicain	(MD) C, CEMENT SQUEE S, 15% HCL acid. 102,218# 20/40 Br. S 15% HCL acid. 100,24# 20/40 Ari: IT 75% Visco Elas 2: 2,044,000scf. WELL STAT SI WATERBBL 1 bw/h BL 19 bw/d TEST WITNI DATE e Side)	PACKER SET (MD) ZE, ETC. Frac w/ 112,840 gal 70Q rown sand. Frac w/ 38,052 gal 70Q zona sand. tic N2 w/ 81,341# 20/40 US (Producing or shuting) GAS-OIL RATIO. OIL GRAVITY API (CORR.) OIL GRAVITY API (CORR.) ONS	S. DIV. DIST. 3 ZEZLZ 9 CELL DAD			



API # 30-045-35063		Delhi Turner 1B		1
Ojo Alamo	1707'	1803' White, cr-gr ss.	Ojo Alamo	1707'
Kirtland	1803'	2590' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1803'
Fruitland	2590'	2950' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2590'
Pictured Cliffs	2950'	3094' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2950'
Lewis	3094'	3673' Shale w/siltstone stringers	Lewis	3094'
Huerfanito Bentonite	3673'	3526' White, waxy chalky bentonite	Huerfanito Bent.	3673'
Chacra	3526'	4497' Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	· 3526'
Mesa Verde	4497.'	4768' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4497'
Menefee	4768'	5177' Med-dark gry, fine gr ss, carb sh & coal	Menefee	4768'
Point Lookout	5177!	5552' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5177'
Mancos	5552'	6465' Dark gry carb sh.	Mancos	5552'
Gallup	6465¹	7208' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh	Gallup	6465'
Greenhorn	7208',	7256' Highly calc gry sh w/thin lmst.	Greenhorn	7208'
Graneros	7256'	7303' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7256'
Dakota	7303 ¹	7552' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7303'
Morrison		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	



	Forn 3:60-4_
•	

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

Formington Field Office SF-078128

WELL COMPLE	TION OR	RECOMPL	ETION REPO	ORT AND	LOGALO	Land May	MARAILE THE	EE OR TRIBE NAME		
1a-TYPE OF WELL	WELL		DRY Other		HILLANG		Need	-CA		
b TYPE OF COMPLETION.							7 UNIT AGREEMENT NAME			
	JN. WORK DEEF	- PLUG	DIFF .			8 FA	Delhi Turner 8 FARM OR LEASE NAME, WELL NO			
MENT X	OVER EN	BACK	RESVR Other				18			
2 NAME OF OPERATOR	>					9 AP	WELL NO.	18		
	` Resources Oil	& Gas Compa		30-045-35063-OOC						
3 ADDRESS AND TELE			10 F	10 FIELD AND POOL, OR WILDCAT						
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							Basin Dakota 11 SEC.T.R.M.OR BLOCK AND SURVEY			
			ance with any State req	uirements)"			EC,T,R,M,O BRAREA	R BLOCK AND SURVEY		
At surface N (SESW), 750' FS	_ & 660' FWL								
At top prod interval re	norted below	Same as Abo	ive				Sec. 7	T30N, R9W		
The top prod intorval to	period acion	ounic do Albo					55511	,		
At total depth Sar	me As Above									
		i	14. PERMIT NO	DATE ISSUE	D	12 C	OUNTY OR	13 STATE		
							PARISH			
AT DATE ORUBOSED 140	DATE TO DELOUE	117 DATE	COMPL. (Ready to prod.)	<u> </u>	18. ELEVATIONS	S	an Juan	New Mexico 19 ELEV CASINGHEAD		
15 DATE SPUDDED 16 3/21/11	4/11/11	I DAILE	7/28/11 - GR		h	6247 / KB		19 ELEV CASINGHEAD		
20. TOTAL DEPTH, MD &TVI		BACK T D , MD &TVI	D 22 IF MULTIPLE CO	OMPL,	23 INTERVALS	ROTAR	Y TOOLS	CABLE TOOLS		
			HOW		DRILLED BY	' 1		1		
7,552' 24 PRODUCTION INTERVAL	I (S) OF THIS COMPI	7,517'	M NAME (MD AND TVD)				yes 25 WAS DIREC	CTIONAL		
		ETION-TOF, BOTTO	W, NAME (MD AND 170)				SURVEY M			
BASIN DAKOTA						107.14/4	S WELL CORED			
GR/CCL/CBL	THER LOGS RUN					27 WA	S WELL CORED	No		
			CASING RECORD	(Conort all strang	oot in woll)			IVO		
28 CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (N		· · ·	MENT, CEMENTIN	G RECORD	· /	AMOUNT PULLED		
9 5/8", H-40	32.3#	233'	12 1/4"		ice, 85 sx (13			1 bbl		
7", J-55	23#	3186'	8 3/4"	Surfa	ce, 428 sx (8	71cf)		68 bbl		
			-	TOC @ 3,150)'-386 sx (774	cf) includes				
4 /12", L-80	11.6#	7544'	6 1/4"	<u> </u>	squeeze	201		<u> </u>		
29 SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMEN	NT* SCREEN (MD)	30 SIZE	DEPT	TH SET (MD)	IBING RECOR	PACKER SET (MD)		
SIZE TOT (MID)	BOTTOWI (MID)	SACING CLINET	VI GOREEN (MD)	2 3/8"		7,405'	,	AORER GET (ND)		
				4.7#, J-5			<u> </u>			
31 PERFORATION RECOR		· ·	32	AC - 7,424 '	ID, SHOT, FRAC					
Basin Dakota (7,304'-7 1 SPF @ 7,304' - 7,394		am.	7,304	-1,424	Acidize w/ 1 N2 slickfoan			rac w/ 208,320 gal 85Q		
2 SPF @ 7,406 - 7,424					N2: 4,709,60		20/40 DIOW	ii Saliu.		
Total Holes = 42					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
								Q 24 15 16 17 78	70	
			,						303/	
					-			STECEIVE	O 3	
								5 SECENE	7	
								6 FIL 201	W S	
DATE FIRST PROPULCTION			P -lowing, gas lift, pumping	RODUCTION	· · · · · · · · · · · · · · · · · · ·		WELL STATUS	M MIN	0157.3	
DATE FIRST PRODUCTION GRS 7/28/11		OWING	nowing, gas iin, pumping	size and type or pun	P1		SI	(Producing of Structure)	ن ۱۳۰۰.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR OIL	BBL	GASMCF	. WAT	ERBBL	GAS-OIL RATIO OIL COM	رفر	
010/44	1	1	TEST PERIOD			.,,		/207	200	
8/2/11 FLOW TUBING PRESS	1 CASING PRESSURE	1/2	OILBBL	GASMCF	35 mcf	TERBBL	1 bw/h	OIL GRAVITY-API TEORR) 1E OE	6185	
1 EOW TOBING TRESO	CAGING FRESSORE	24-HOUR RATE			1	TEN-ODE		OIL GIVAVITI-ALT (GOINT)		
SI-462psi	SI-403psi		0	830 mc	f/d	19 bw				
34 DISPOSITION OF GAS (nted, etc)					TEST WITNES	SED BY		
35 LIST OF ATTACHMENTS	To be sold						l			
This is a Blanco Mesa		Dakota being c	omminaled by DHO	C order # 3563	AZ.					
36 I hereby corufy that the fo										
\triangle	<u> </u>						Į.	ACCEPTED FOR REC	ORD	
SIGNED M	use our	14 111	TLE Staf	f Regulatory 1	echnicain	DATE		8-10-11		
	() *(See (nstructio	ons and Spaces f	or Additiona	l Data on Re	everse Side	·)	AUG 1 2 2011		
T# 4011000	ن يا يخون	~ <u>.</u>						FAII		

Title 18 U S C Section 1001; makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-045-35063			Delhi Turner 1B			1
Ojo Alamo	1707'	1803'	White, cr-gr ss.		Ojo Alamo	1707'
Kirtland	1803'	2590'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1803'
Fruitland	2590'	2950'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2590'
Pictured Cliffs	2950'	3094'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2950'
Lewis	3094'	3673'	Shale w/siltstone stringers		Léwis Huerfanito Bent.	3094'
Huerfanito Bentonite	3673'	3526'	White, waxy chalky bentonite			3673'
Chacra	3526'	4497'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3526'
Mesa Verde	4497'	4768'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4497'
Menefee	4768'	5177'	Med-dark gry, fine gr ss, carb sh & coal	1	Menefee	4768'
Point Lookout	5177'	5552'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	E S	Point Lookout	5177'
Mancos	5552'	6465'	Dark gry carb sh.	2.5	Mancos	5552'
Gallup	6465'	7208'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	\$1	Gallup	6465'
Greenhorn	7208'	7256'	Highly calc gry sh w/thin Imst.		Greenhorn	7208'
Graneros	7256'	7303'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7256'
Dakota	7303'	7552'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7303'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	-	Morrison	

.

.