Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	OH, GONGERNA TYON DUNGLON		30-045-35264
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			State of NM B-11318-45
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Sinclair
1. Type of Well: Oil Well Gas Well Other			8. Well Number 100
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin FC / Blanco PC	
4. Well Location			
Unit Letter I: 1520 feet from the South line and 1200 feet from the East line			
Section 32 Township 32N Range 11W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6296' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			K ☐ ALTERING CASING ☐ I
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☒			
OTHER.		OTHER:	
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Basin Fruitland Coal (pool 71629) and the Blanco Pictured Cliffs (pool 72359). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.			
OIL CONS. DIV.			
Proposed perforations are: FC - 2349' - 2976'; PC - 2977' - 3177' These perforations are in TVD. DIST. 3			
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 7/29/2011. No objections were received. DHC 3643 AZ			
Spud Date:	Rig Rele	ased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE CIVLLE Staff Regulatory Technician DATE 8/19/11			
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517			
For State Use Only Approved By THE Deputy Oil & Gas Inspector, AUG 2 6 2011			
APPROVED BY: Conditions of Approval (if any):	TITLE_	Distric	t #3 DATE

