

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 05 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit D (NWNW), 990' FNL &amp; 990' FWL, Section 4, T25N, R6W, NMPM</p> | <p>5. Lease Number<br/>NM-019400</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>Canyon Largo Unit</p> <p>8. Well Name &amp; Number<br/>Canyon Largo Unit 25</p> <p>9. API Well No.<br/>30-039-06176</p> <p>10. Field and Pool<br/>South Blanco PC</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|---|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other -	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

## 13. Describe Proposed or Completed Operations

The subject well was P&amp;A'd on 3/14/2011 per the attached report.

*Approved as to plugging of the well bore.  
Casing under bond to retained until  
surface restoration is completed.*

Ojo Alamo plug and proposed cement retainer missing - OA plug 1646'-1546'  
inside and outside of 5 1/2" casing

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/5/2011

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 06 2011

FARMINGTON FIELD OFFICE

NMOC  
OPERATOR  
AV

SM

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP  
Canyon Largo Unit #25

March 15, 2011  
Page 1 of 1

990' FNL & 990' FWL, Section 4, T-25-N, R-6-W  
Rio Arriba County, NM  
Lease Number: NM-019400  
API#30-039-06176

### Plug and Abandonment Report

Notified BLM and NMOCD on 3/09/11

#### Plug and Abandonment Summary:

- 3/09/11 Road rig and equipment to location; RU. Open up well and blow down 40 PSI casing and tubing pressures. Dig out bradenhead and install 2" ball valve. Pump 20 bbls of water down tubing to kill well. ND wellhead. PU on wellhead and found 1-1/4" IJ tubing. Strip on BOP and test. SI well. SDFD.
- 3/10/11 Open up well and blow down 10 PSI casing and tubing pressures. Pump 20 bbls of water down tubing to kill well. TOH and tally 72 joints 1-1/4" IJ tubing. RU Basin Wireline. Round trip 5.5" gauge ring to 2310'. RIH with 5.5" CIBP and set at 2306'. Pressure test 5.5" casing to 800 PSI. Run CBL from 2306' to surface. Found good cement from 2306' to 1600'. R. Romero, BLM, approved procedure change.  
**Plug #1** with CIBP at 2306', spot 94 sxs Class B cement (110.92 cf) inside casing from 2306' up to 1746' to cover the Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 squeeze holes at 237'. Establish circulation out bradenhead with 20 bbls of water.  
**Plug #2** pump 40 sxs Class B cement (47.2 cf) down 5.5" casing from 237' to surface, circulate good cement out bradenhead and casing. SI well and WOC. SDFD.
- 3/14/11 Open up well; no pressures. RIH and tag cement at 125'. R. Romero, BLM, approved procedure change. Perforate 3 squeeze holes at 91.' Establish circulation out bradenhead with 6 bbls of water.  
**Plug #2a** pump 162 sxs Class B cement (191.16 cf) down 5.5" casing from 91.5' to surface, lost circulation about 3/4" way through plug. SI well and WOC. R. Romero, BLM, approved procedure change.  
ND BOP and flange. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 10' in 5.5" casing and 35' in annulus.  
**Plug #3** with polypipe spot 32 sxs Class B cement (37.76 cf) to surface to top off casing, annulus and install P&A marker. RD. MOL.

Jim Yates, Synergy, was on location.  
Rick Romero, BLM, was on location.