

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-29488
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-346
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number Rosa #357A
9. OGRID Number 128702
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Williams Production Company, LLC	
3. Address of Operator P.O. Box 640 Aztec, NM 87410	
4. Well Location Unit Letter <u>J</u> : <u>1368</u> feet from the <u>FSL</u> line and <u>1491</u> feet from the <u>FEL</u> line Section <u>36</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6370' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-1-11 - MIRU HWS #15 for sidetrack prep. POH with rods and pump

8-2-11 - POH with production tubing. RIH and set RBP @ 2506'

8-3-11 - Reset RBP @ 2700' RDMO location

8-4-11 - MIRU AWS #781. Test pipe rams, blind rams, choke manifold, mud cross valves, floor valve and upper Kelly valve @ 250# low, 5 min and 1500# high, 10 min. Test 7" casing 1500#, 30 min, all test good.

8-5-11 - Orientate and TIH with whipstock

8-6-11 - Mill window 2651' - 2663'

8-7 thru 8-8-11 - Drill curve 2663' - 3351'

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 08/25/2011

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 8/29/11  
Conditions of Approval (if any): Ar

## **Rosa Unit #357A – Page 2**

**8-9 thru 8-11** – Drill horizontal lateral 3351' – 5167' TD lateral @ 5167' at 1700 hrs

**8-12-11** – Run 55 jts 4-1/2", 11.6#, J-55, LT&C perforated csg (28, 0.50" holes p/ft) and 1 jt 4-1/2", 11 6#, J-55, LT&C non-perforated casing set @ 5060' Liner top @ 2669'. Top perf @ 2719', bottom perf @ 5056' Retrieve RBP @ 2700'

**8-13-11** – Release rig @ 0800 hrs. RDMO

**8-22-11** – MIRU HWS #15. Land tubing as follows, top down, 98 jts, 2-7/8", 6.5# J-55 EUE 8rd tubing, 2 28" ID SN @ 3206', 1 jt tubing, EOT @ 3232'. Install 200' 1/4" capillary tubing

**8-23-11** – Run pump & rods as follows, bottom up, 2-1/2" x 1-1/2" x 8' x 9' RHAC pump w/gas anchor, 3 1-1/4" sinker bars, 124 3/4" rods, 8', 6', & 2' pony rods, 1-1/4" x 22' polished rod w/10' polished rod liner. RDMO