

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 125M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter J : 1825 feet from the South line and 2220 feet from the East line Section 21 Township 27N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> RECOMPLETION	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 8-12-11

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104
For State Use Only

APPROVED BY: *Brandon Powell* TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 8/23/11



PC

San Juan 27-5 Unit 125M (Recomplete)

API #30-039-29558

Blanco Mesaverde

Page Two

5/24/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbq hanger. POOH w/ 2 3/8" tbq.

5/25/2011 MIRU BLUE JET W/L. RIH w/ CBP set @ 6060'. RD W/L. PT csg. Test – OK. RD RR @ 16:30hrs on 5/25/11.

5/26/2011 Install Frac valve. PT csg to 4000#/30min. Test – OK.

6/28/2011 RU BLUE JET. Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5766', 5753', 5745', 5683', 5640', 5595', 5568', 5558', 5550', 5540', 5530', 5520', 5508', 5500', 5490', 5480', 5470', 5460', 5450' & **Lower Menefee** 1SPF @ 5440', 5430', 5418', 5383', 5371', 5365' = 25 Holes. Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 114,240gals 70 Quality Slick Foam w/ 100,253# 20/40 Brady Sand. N2:1,425,400SCF. Set CBP @ 5310'.

6/29/2011 Perf **Upper Menefee** w/ .34" diam. – 1SPF @ 5286', 5240', 5230', 5198', 5167', 5152', 5140', 5120' & **Cliffhouse** 1SPF @ 5047', 5032', 5015', 5006', 4996', 4978', 4970', 4960', 4950', 4930', 4920', 4910', 4890', 4875', 4850', 4828', 4814' = 25 Holes. Acidize w/ 10bbbls 15% HCL Acid. Frac w/ 120,260gals 70 Quality Slick Foam w/ 99,925# 20/40 Brady Sand. N2:1,396,000SCF. Set CFP @ 4780'. Perf **Lewis** w/ .34" diam. – 1SPF @ 4758', 4712', 4700', 4684', 4660', 4650', 4640', 4630', 4620', 4610', 4600', 4578', 4528', 4516', 4486', 4456', 4442', 4420', 4400', 4390', 4380', 4296', 4284', 4259', 4248', 4238' = 26 Holes. Frac w/ 129,530gals 75 Quality Aqua Star Foam. N2:1,900,900SCF. Start Flowback.

7/01/2011 RIH w/ CBP plug set @ 4112'. RD Flowback & Frac Equip.

7/21/2011 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4112' & D/O.

7/21/2011 **First deliver MV gas thru GRS.** C/O & D/O CFP @ 4780'.

7/22/2011 Tag CFP set @ 5310' & D/O. Flowback for 3 days.

7/27/2011 Flow Test MV. C/O & D/O CBP set @ 6060'.

7/28/2011 RIH w/ 2 3/8" tbq & started selling MV/DK gas through GRU. C/O to PBTD @ 7691'.

7/29/2011 Landed w/ 245jts 2 3/8", 4.7#, J-55 tbq set @ 7601' w/ F-Nipple @ 7599'. ND BOPE. NU WH. RD RR @ 18:00hrs on 7/29/2011.

PC