State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit one copy to appropriate District Office

District IV 1220 S St France	cıs Dr., San	ıta Fe. N	JM 8750	)5		20 South St. Santa Fe, NI		•				$\boxtimes$ A	AMENDED REPORT
1220 5 50 114	I.					OWABLE		НО				ΓRANSF	ORT
Operator n								<sup>2</sup> OGRID Number					
1001 Fannin	Street, S		0						<sup>3</sup> Reason for Filing Code/ Effect				
Houston, TX  4 API Number				NW / 7-23-11  6 Pool Code				1					
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 – 039-29848 Tapacito-Gallup							1 301 C0					oor couc	58090
	750		-	erty Nan	1e	Jicarill	la A			<sup>9</sup> Well Number 8M			
						· · · · · · · · · · · · · · · · · · ·						T. (3) (1) (C. 1)	
Ul or lot no. B	Section 17	ction Town 17 26		Range 5W	Lot Idn	Feet from the 750	North/South Line North		Feet from the 2240		East/West line East		County Rio Arriba
	ttom Ho					г_:··	T		I =				
UL or lot no.	Section	Town	iship	Range	Lot Idn	Feet from the	North/Sout	ı line	Feet fro	m the	East/	West line	County
<sup>12</sup> Lse Code J		Producing Metho Code		<sup>14</sup> Gas Connection Date 7-23-11		<sup>15</sup> C-129 Peri	Permit Number 16 (		C-129 Eff	ective	Date	<sup>17</sup> C-12	9 Expiration Date
III. Oil s	and Gas	F Tran	sport		9-11	<u> </u>		<u> </u>				I	
							oorter Name  Address						<sup>20</sup> O/G/W
248440		and Address Pacer Energy Marketing, LLC								o			
240440		PO Box 4470 Tulsa, OK 74159											
025241		Williams Field Services (20212232)											
025244	V					PO Bo	x 645	/	1813	会	1. J. J.	₹ <u>}</u>	G
T							OK 74102 /S RECEIVED					2	And the second second
		14 AV6 2011 282					282						
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		And Sold Sold Sold Sold Sold Sold Sold Sol											
A Para Para Para Para Para Para Para Par									368	997	E 2V		
	242		<u> </u>						-			<u> </u>	
IV. Wel	l Compl	letion	Data	8	3/18/11 re	evised to show							
<sup>21</sup> Spud Da 4-27-11			Ready Date 7-23-11			<sup>23</sup> TD 7675'	<sup>24</sup> PBTD 7644'		<sup>25</sup> Perforat 6898'-692				<sup>26</sup> DHC, MC DHC-4414
<sup>27</sup> He	<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubir			ıg Size	29 Depth Se		et			30 Sacks Cement	
12-1/4"				9-5/8", 3	66#, J-55	ST&C	408'			200			200
8-3/4"		·		7", 23#	≠, N-80 L	г&С	3570'				510		
6-1/4"			4-	-1/2", 11	.6#, N-80	LT&C	7665'				390		
				2-3/8",	4.7#, J-55	7543'							
V. Well		ata based on new allocations.											
<sup>31</sup> Date New 7-23-11			Delivery Date 7-23-11			Γest Date 7-27-11	<sup>34</sup> Test Lengt 24 hr		h 35 Tb		bg. Pressure 580		<sup>36</sup> Csg. Pressure 841
<sup>37</sup> Choke S 64/64	I		<sup>38</sup> Oil 6		Water 3	<sup>40</sup> Gas 58						41 Test Method Flowing	
		t the rules of the Oil Conservation Division have											
been complied							8-25-1	1	OIL CO	NSERV	VATIO:	N DIVISIO	\ 
complete to th							A 1 L		1	1 1		_	
Signature: Bridget Helbrich							Approved by: Chapter 8-26-11						
Printed name:  Bridget Helfrich							Title: SUPERVISOR DISTRICT # 3						
Title Regulatory Tech.							Approval Date. AUG 2 6 2011						
E-mail Addres	ss:	4											
bhelfrich@ Date:	enervest.r	iet	Phor	ne:									
8-		1 1	13-495-6	5537		Imended comp. Repts-Blue Po							