

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address WILLIAMS PRODUCTION COMPANY P.O. Box 640 Aztec, NM 87410		² OGRID Number 120782
		³ Reason for Filing Code/ Effective Date TEST ALLOWABLE
⁴ API Number 30-039-30196	⁵ Pool Name BLANCO MV	⁶ Pool Code 72319
⁷ Property Code 17212	⁸ Property Name Rosa Unit COM	⁹ Well Number #148C

II. ¹⁰ Surface Location

Ul or lot no. N	Section 2	Township 31N	Range 6W	Lot.Idn	Feet from the 840'	North/South Line SOUTH	Feet from the 1465'	East/West line WEST	County Rio Arriba
--------------------	--------------	-----------------	-------------	---------	-----------------------	---------------------------	------------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no L	Section 2	Township 31N	Range 6W	Lot Idn	Feet from the 2254'	North/South line SOUTH	Feet from the 368'	East/West line WEST	County Rio Arriba
-------------------	--------------	-----------------	-------------	---------	------------------------	---------------------------	-----------------------	------------------------	----------------------

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
009018	PACER ENERGY MARKETING P O BOX 4470 TULSA OK 74159	O
025244	WILLIAMS FIELD SERVICES P O BOX 645 TULSA OK 74102	G



IV. Well Completion Data

²¹ Spud Date 7/21/11	²² Ready Date 9/1/11	²³ TD 8414' MD	²⁴ PBDT 8410'	²⁵ Perforations 5562'-6366'	²⁶ DHC, MC 3644 AZ
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8", 36#, K-55	342' MD	165 sx - surface		
8-3/4"	7", 23#, J-55	4038' MD	510 sx - surface		
6-1/4"	4.5", 11.6#, N-80	8414'	445 sx		

VI. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Larry Higgins</i> Printed name: LARRY HIGGINS Title: PERMIT SUPRV. E-mail Address: Larry.Higgins@williams.com Date: 8/24/11 Phone: 505-634-4208 OIL CONSERVATION DIVISION Approved by: <i>Charles...</i> 8-30-11 Title: SUPERVISOR DISTRICT # 3 Approval Date: AUG 30 2011

AV

20-DAY PRODUCTION PERIOD
PER NMOC D POLICY 2009-5