

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM113640	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EnerVest Operating, LLC		7. Unit or CA Agreement Name and No.	
3. Address 1001 Fannin St. Ste 800 Houston, Tx 77002		8. Lease Name and Well No. Bear Canyon Unit No. 6	
3a. Phone No. (include area code) 713-495-6537		9. API Well No. 30-039-30557	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NW/NW 350' FNL & 665' FWL		10. Field and Pool, or Exploratory Gavilan Mancos	
At top prod. interval reported below		11. Sec., T., R., M., or Block and Survey or Area Sec 14, 26N., 02W	
At total depth SW/NE 1970' FNL & 2229' FEL		12. County or Parish Rio Arriba	
14. Date Spudded 6/30/10		13. State NM	
15. Date T.D. Reached 9/2/10		17. Elevations (DF, RKB, RT, GL)* 7,384' GL	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/20/10		20. Depth Bridge Plug Set: MD TVD	
18. Total Depth: MD 10,125 TVD 7,351		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL	
19. Plug Back T.D.: MD TVD		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	
17 1/2	13 3/8	54.5		310		600		0	Grade = J55
12 1/4	9 5/8	40		4002		880		0	Grade = N80
8 3/4	7	26		7585		480		0	Grade = N80 & P110
6 1/8	4 1/2	11.6	6341	10072					Grade = P110

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7498								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Gavilan Mancos	6074			7477 to 9956			Frac ports open
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
7477' MD (frac port)	94,327 gal FR frac wtr & 74,023# 20/40 Brady sd.
7725' MD (frac port)	102,610 gal FR frac wtr & 75,780# 20/40 Brady sd.
8008' MD (frac port)	107,916 gal FR frac wtr & 76,500# 20/40 Brady sd.
8290' MD (frac port)	102,996 gal FR frac wtr & 76,500# 20/40 Brady sd. **Cont'd on Remarks (back)**

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/20/10	12/20/10	24	→						Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
64/64			→	2	0	0			

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

*NO C-104 on File

ACCEPTED FOR RECORD

FEB 18 2011

FARMINGTON FIELD OFFICE
APV SMC

RCVD FEB 28 11

OIL CONS. DIV.
DIST. 3

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland	3729		Coal & Shale		
P Cliffs	3744		Sandstone		
Lewis Shale	3850		Shale		
Menefee	5610		Shale, Coal & Sandstone		
Pt Lookout	5959		Sandstone		
Mancos	6074		Sandstone		
Gallup	7134		Sandstone & Shale		

32. Additional remarks (include plugging procedure):

8574' MD (frac port) 75,978 gal FR frac wtr & 14,200# 20/40 Brady sd.

8858' MD (frac port) 115,800 gal FR frac wtr & 43,900# 20/40 Brady sd.

Additional frac ports @ 9104', 9382', 9628', 9956'.

Currently SI. Well not productive. Pending uphole recompletion.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bridget Helfrich

Title Regulatory Tech.

Signature Bridget Helfrich

Date 1/31/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.