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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

JUL 05 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078584

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3a. Address
1050 17th Street, Suite 2500, Denver, CO 80265

3b. Phone No. (include area code)
303-893-0933

7. If Unit of CA/Agreement, Name and/or No.
NMNM 68175

8. Well Name and No.
Miller A #1E

9. API Well No.
30-039-30594

10. Field and Pool or Exploratory Area
Devils Fork Gallup Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL - 660' FWL, Sec 13 T24N R7W NMPM

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

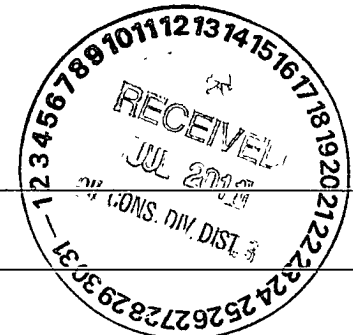
6/10/2011 MIRU -SICP 400 psi, SITP 300 psi. Fluid level Static @ 489~508 psi. RD PU, POOH w/ 86- 7/8" rods. and 10 -3/4" rods.
6/11/2011 POOH 188 Jts tbg, 244 rods total.
6/13/2011 SICP 0 psi, SITP 0 psi. POOH remainder tbg - 207 Jts total.
6/14/2011 MIRU Blue Jet. Set CIBP @ 6445'. MIRU Four Corners Testing - Pressure tested csg and CIBP to 4200 psi for 30 minutes. Good test.
Perf #1 6401'-6396', 6388'-6386', 6383'-6381', 6379'-6377'. 2 spf, 0.36" 120 d phasing. 22 shots
Perf #2 6375'-6372', 6364'-6362', 6360'-6358', 6357'-6354'. 2 spf, 0.36" 120 d phasing. 20 shots
6/16/2011 MIRU BJ Services - Pressure test lines to 5340 psi. Acidized w/ 3000 gal 7.5% HCL FRAC w/ 1300 #s liteprop, w/ 303.3 Bbls fluid w/ 3261 ncf N2.
6/17/2011 RU reverse circulate well bore- Circ w/ 120 Bbls 2% KCL.
6/20/2011 SICP 1450 psi, SITP 1400 psi. MIRU BJ Services ran 2 Bbls 15% HCL across perfs. Pumped 23 Bbls wtr flush @ 3.7 bpm & 3900 psi.
6/22/2011 Flow back - tested for H2S - no sign. SWAB
6/23-27/2011 Swab
6/28/2011 RIH w/ 200 Jts 2 3/8" tbg 4.6# J-55. EOT @ 6440.33'. SN @ 6,404.43'
6/29/2011 Run Rods and pump to initiate Flow Test
6/30/2011 Testing - working on FRAC Plan.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Deborah Powell

Title Eng Tech manager

Signature

Date 06/29/2011



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 12 2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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